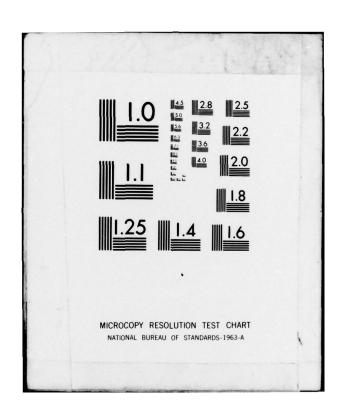
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NATIONAL DAM SAFETY PROGRAM. DAM NUMBER 5 (MINETTO) (INVENTORY --FTC(U)
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OSWEGO RIVER BASIN

DAM Nº 5 (MINETTO) OSWEGO COUNTY **NEW YORK** INVENTORY Nº NY 402

PHASE I INSPECTION REPORT NATIONAL DAM SAFETY PROGRAM

FILE COPY

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- 1. Within one year of notification, complete the following investigations:
 - a. Perform in-depth stability analysis including borings to determine existing structural condition of the concrete in the dam, since the surface of the spillway is severely deteriorated.
 - b. Evaluate effects of overtopping and assessment of dam failure potential at the abutments.
 - c. Evaluate the leakage and under the wall seepage in the forebay wall to determine proper measures to repair the wall.
- d. Evaluate the potential of upstream flooding from the 1/2 PMF due to the presence of the dam.
- 2. The remaining deficiencies requiring remedial work should be completed within the next construction season. The following improvement needs have been identified and should be performed based on the results of the aforementioned investigations.
 - a. Repair the spillway system. The deteriorated concrete should be removed prior to resurfacing the spillway.
 - b. Repair the concrete at the lock structure particularly where it may relate to adverse structural effects to the dam and the west abutment.
 - c. Provide improvements, if needed to insure against dam failure due to overtopping and the erosion of the west abutment due to the 1/2 PMF.
 - d. Repair the forebay wall which leaks and is deteriorating.
 - e. Provide improvements where the presence of the dam creates significant additional upstream flooding under the 1/2 PMF.

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Computations prepared according to the Corps of Engineers' Screening Criteria establish the spillway capacity of 37,500 cfs at 40% of the PMF. The PMF and 1/2 PMF flows are 81,900 cfs and 46,800 cfs respectively. The spillway is not considered seriously inadequate, based on the Corps of Engineers' Screening Criteria, since the dam is a gravity structure, and the stability analysis indicate that the dam is stable during the 1/2 PMF event.

PREFACE

This report is prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the Office of Chief of Engineers, Washington, D.C. 20314. The purpose of a Phase I Investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigation, and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I Investigation; however, the investigation is intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. In cases where the reservoir was lowered or drained prior to inspection, such action, while improving the stability and safety of the dam, removes the normal load on the structure and may obscure certain conditions which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through frequent inspections can unsafe conditions be detected and only through continued care and maintenance can these conditions be prevented or corrected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the Spillway Test flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. Because of the magnitude and rarity of such a storm event, a finding that a spillway will not pass the test flood should not be interpreted as necessarily posing a highly inadequate condition. The test flood provides a measure of relative spillway capacity and serves as an aide in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.

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PHASE I REPORT NATIONAL DAM SAFETY PROGRAM

Name	OT DA	m minetto,	Dalli at LOCK 5, N1402
		State Located	New York
		County Located	0swego
		Stream	Oswego River

Date of Inspection May 31, June 13, 1979

ASSESSMENT OF GENERAL CONDITIONS

Examination of available documents and a visual inspection of the dam did not reveal conditions which constitute an immediate hazard to human life or property. However, additional studies should be undertaken to further evaluate conditions affecting the dam.

- Within one year of notification, complete the following investigations:
 - Perform in-depth stability analysis including borings to determine existing structural condition of the concrete in the dam, since the surface of the spillway is severely deteriorated.
 - Evaluate effects of overtopping and assessment of dam failure b. potential at the abutments.
 - Evaluate the leakage and under the wall seepage in the forebay wall to determine proper measures to repair the wall.
 - Evaluate the potential of upstream flooding from the 1/2 PMF due to the presence of the dam.
- The remaining deficiencies requiring remedial work should be completed within the next construction season. The following improvement needs have been identified and should be performed based on the results of the aforementioned investigations.
 - Repair the spillway system. The deteriorated concrete should be removed prior to resurfacing the spillway.
 - Repair the concrete at the lock structure particularly where it may relate to adverse structural effects to the dam and the west abutment.

- Provide improvements, if needed to insure against dam failure due to overtopping and the erosion of the west abutment due to the 1/2 PMF.
- d. Repair the forebay wall which leaks and is deteriorating.
- e. Provide improvements where the presence of the dam creates significant additional upstream flooding under the 1/2 PMF.

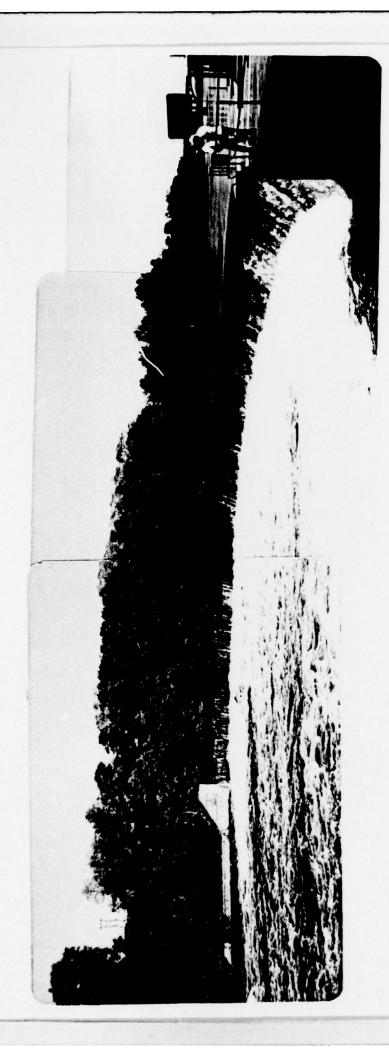
Computations prepared according to the Corps of Engineers' Screening Criteria establish the spillway capacity of 37,500 cfs at 40% of the PMF. The PMF and 1/2 PMF flows are 81,900 cfs and 46,800 cfs respectively. The spillway is not considered seriously inadequate, based on the Corps of Engineers' Screening Criteria, since the dam is a gravity structure, and the stability analysis indicate that the dam is stable during the 1/2 PMF event.

Dale Engineering Company

John B. Stetson, President

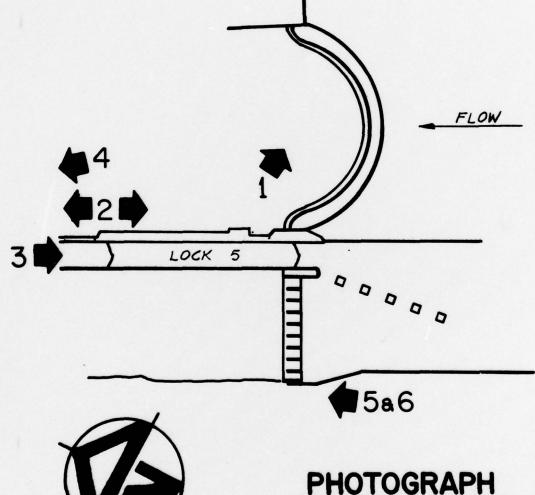
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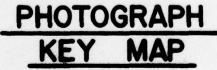
Col. Clark H. Benn New York District Engineer



Overview of curved concrete gravity dam at Minetto, New York, on Oswego River at Lock 0-5, mile 9.5.

MINETTO - DAM Nº 5

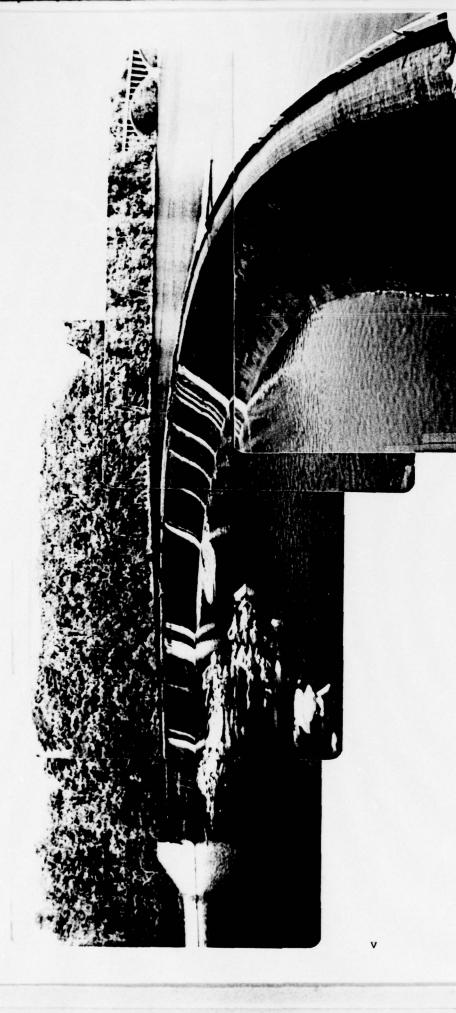




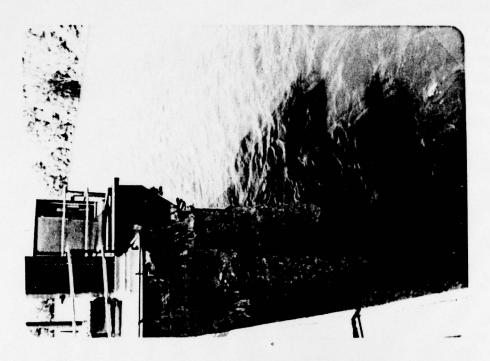


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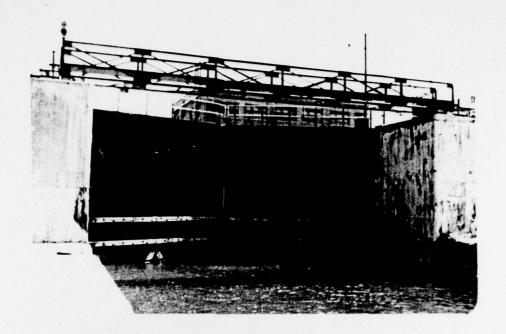


View of dam with pool lowered below top of flashboards. Concrete capping not continuous across top of dam. Substantial spillway concrete surface completely and uniformly eroded away. Notice steel bars, which are probably form bars, extending from spillway face. This indicates extent of erosion. Horizontal construction joints can be seen across dam.

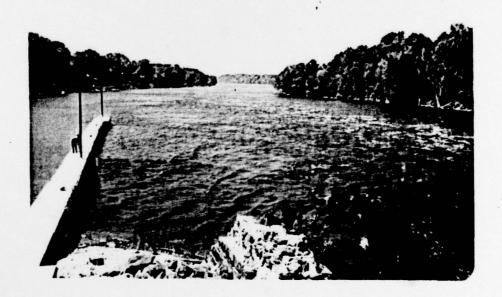




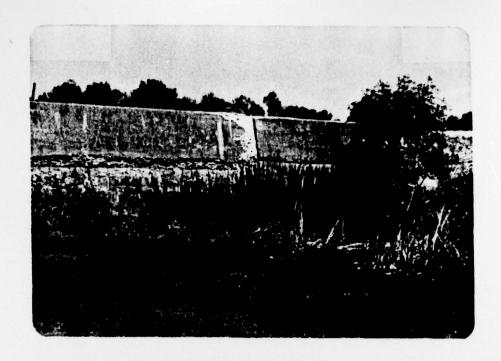
 Riverside wall of lock shows advanced surface deterior ration and some seepage.



3. Deterioration of concrete wall surface at lower gate.

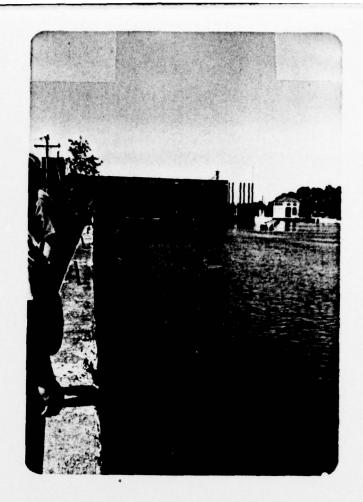


 Downstream channel looking north towards the City of Oswego.





 Deteriorated concrete wall surface at hydropower intake channel on west side of river. Pictures taken on both sides of tree.





 Pictures showing depth of water stored in intake channel and hazard area across the street from the wall.

PHASE I INSPECTION REPORT NATIONAL DAM SAFETY PROGRAM NAME OF DAM - MINETTO - LOCK NO. 5 ID# - NY 402

SECTION 1 - PROJECT INFORMATION

1.1 GENERAL

a. Authority

Authority for this report is provided by the National Dam Inspection Act, Public Law 92-367 of 1972. It has been prepared in accordance with a contract for professional services between Dale Engineering Company and the New York State Department of Environmental Conservation.

b. Furpose of Inspection

The purpose of this inspection is to evaluate the existing condition of the Minetto Dam - Lock No. 5 and appurtenant structures, owned by the New York State Department of Transportation, and to determine if the dam constitutes a hazard to human life or property and to transmit findings to the New York State Department of Environmental Conservation.

This Phase I inspection report does not relieve an Owner or Operator of a dam of the legal duties, obligations or liabilities associated with the ownership or operation of the dam. In addition, due to the limited scope of services for these Phase I investigations, the investigators had to rely upon the data furnished to them. Therefore, this investigation is limited to visual inspection, review of data prepared by others, and simplified hydrologic, hydraulic and structural stability evaluations where appropriate. The investigators do not assume responsibility for defects or deficiencies in the dam or in the data provided.

1.2 DESCRIPTION OF PROJECT

a. Description of Dam and Appurtenances

The Minetto Dam at Lock No. 5 consists of a 500-foot long concrete gravity spillway type structure, which has its east abutment on the bank of the Oswego River. This dam forms a weir crest that is formed in a curve with a radius of 192 feet and a cord length of 370 feet. The west abutment of the dam is at the wall of Lock No. 5 of the Oswego Canal. The Minetto Power Generating Station is located just to the west of Lock No. 5. Flow to the forebay of the Minetto Power Generating Station is controlled through a sluice gate structure 190 feet long with 9 gates. The dam is a concrete gravity structure constructed on a rock foundation. The combination of dam, lock and power generating station spans the entire width of the Oswego River. The dam is the fourth in a series of six dams which regulate the flow in the Oswego River for use in navigation and power generation.

b. Location

The Minetto Dam at Lock No. 5 is located near the Hamlet of Minetto, and in the towns of Minetto and Volney, Oswego County, New York.

c. Size Classification

The maximum height of the dam is approximately 22-1/2 feet. The storage volume of the impoundment is approximately 6400 acre/feet. Therefore, the dam is in the Intermediate Size Classification as defined by The Recommended Guidelines for Safety Inspection of Dams.

d. Hazard Classification

The Oswego River flows through the City of Oswego, downstream from Minetto. The Oswego River is also used for navigational purposes. Therefore, the dam is in the high hazard category as defined by The Recommended Guidelines for Safety Inspection of Dams.

e. Ownership

The dam is owned by the New York State Department of Transportation.

Waterway Maintenance Subdivision:

New York State - DOT
Main Office - State Campus
1220 Washington Avenue
Albany, New York 12232
Director - Mr. Joseph Stellato
(518) 457-4420

Region Three:

New York State - DOT Syracuse State Office 333 E. Washington Street Syracuse, New York 13202 Engineer - Mr. Leo Burns (315) 473-8194

f. Purpose of the Dam

The dam is used to regulate flow in the Oswego River for navigational use and power generation.

g. Design and Construction History

The dam and lock at Minetto was constructed in approximately 1914.

h. Normal Operational Procedures

The facility is operated by the New York State Department of Transportation in cooperation with the Niagara Mohawk Power Corporation. The main function of this facility is to provide adequate pool elevations for navigation in the Oswego Canal. The secondary function of the facility is for power generation at the Niagara Mohawk Power generating facility. In order to fulfill the primary function of the facility, it is necessary to maintain the upstream water level at the elevation of spillway crest. In order to maintain this level and

have adequate flows for power generation, the Niagara Mohawk Power Corporation places flashboards on the dam each spring to provide sufficient impounded water during the low run-off periods. The gates which control the flow to the forebay of the power generating station are owned and operated by the New York State Department of Transportation. These gates may be closed to shut off the flow to the generating facility. Representatives of The New York State Department of Transportation indicate that it has been unnecessary to manipulate these gates in order to regulate the generating flow. The gates are used only to dewater the forebay channel for maintenance purposes.

1.3 PERTINENT DATA (Elevations: Barge Canal Datum (USGS + 0.99 Feet)

a. Drainage Area

The drainage area of Minetto Dam - Lock No. 5 is 5100 square miles.

b. Discharge at Dam Site

Peak discharge records at USGS Gage 0424900 at Lock No. 7.

28	March 1936	37,500 cfs
10	April 1940	35,000 cfs
	June 1972	32,300 cfs

(See Appendix C for other values for annual peaks.)

Computed Discharges:

Ungated Spillway, Top of Dam	37,500 cfs
Ungated Spillway, Design Flood	30,000 cfs
PMF	81,900 cfs
1/2 PMF	46,800 cfs
Maximum Navigation Pool	18,000 cfs
Gated Drawdown Through Niagara Mohawk Power Plant	6,250 cfs

c. Elevation*

Top of Dam	315.5
Maximum Pool	
PMF	320.0
1/2 PMF	316.0
Maximum Navigation Pool (from plans)	312.4
Spillway Crest	
Navigation season with flashboards	309.1
Winter season without flashboards	308.0
Stream Bed at Centerline of Dam	288.0+
	_

^{*}Stages for flood flow conditions assume failure of flashboards under these stages.

d. Reservoir (Up to Lower Fulton Dam at Lock No. 3)

Length of Maximum Pool 34,200 ft. (1/2 PMF) Length of Normal Pool 34,200 ft.

e. Reservoir Area

Top of Dam 641.9 $\frac{+}{+}$ acres Maximum Pool 641.9 $\frac{+}{+}$ acres Spillway Pool 641.9 $\frac{+}{+}$ acres

f. Dam

Type - Concrete Length - 500 feet Height - 22.5 feet

Freeboard between normal reservoir and top of dam - 6.5 feet Top width - See plans for crest dimensions Side slopes - Upstream: Vertical

g. Spillway

Type - Crested spillway Length - 500 feet Crest elevation - 308.0 feet Gates - Gates control flow to hydropower facility

h. Regulating Outlets

Maximum discharge through powerhouse 6250 cfs

SECTION 2 - ENGINEERING DATA

2.1 DESIGN

The information available for evaluation of this dam has been included in this report. The information consisting of contract drawings is contained in Figures 2 through 10. No information on design of the dam was available.

2.2 CONSTRUCTION

Details regarding the construction of this facility are included in Figures 2 through 10 along with previous inspection reports on the dam by the New York State Department of Environmental Conservation and New York State Department of Transportation. Modifications and major maintenance activities by the Department of Transportation are also included through 1968. The last recorded New York State Department of Conservation inspection was dated 1915.

2.3 OPERATION

No operation manual is known to exist for this structure.

2.4 EVALUATION

The data available for review is adequate to complete this Phase 1 investigation. Therefore, no additional requirements for data is given by this time.

SECTION 3 - VISUAL INSPECTION

3.1 FINDINGS

a. General

The Minetto Dam at Lock No. 5 was inspected on May 31, 1979 and again on June 13, 1979. The Dale Engineering Company inspection team was accompanied on both inspections by Richard Aldrich of the New York State Department of Transportation, Region 3, and on the second inspection by Robert McCarty of the New York State Department of Environmental Conservation Dam Safety Section, and by Robert Levett and John Brennan of Niagara Mohawk Power Corporation.

b. Dam

At the time of the first inspection, water was cresting the dam and obscured the spillway surface from view. A subsequent inspection was made with the upstream pool drawn down to expose the downstream face of the dam. The dam is heavily eroded over its entire face. The photographs show the extent of this erosion. The abutments of the dam are severely deteriorated at the waterline. At the time of the inspection, flashboards were in place on the dam to a height of 14 inches. Visual inspection of the dam indicates no evidence of movement of the structural elements of the dam. The depth of the water in the downstream pool obscured the toe of the dam from view so that no observation was made regarding the foundation conditions at the toe of the dam, nor was it possible to observe any indication of seepage through the dam foundation.

c. Appurtenant Structures

The wall of Lock No. 5 which separates the lock from the river channel shows advanced surface deterioration and some signs of seepage. The concrete in the lock structure can be described as being in generally poor condition. The upstream channel to the forebay of the power generating station is formed by a concrete retaining wall (also described herein as a land wall) that parallels a state highway through the Hamlet of Minetto. This wall is in a deteriorated condition near its southern end. Severe surface spalling and leakage is noted in the outside face of the wall. Leakage has promoted the growth of swamp grasses in the area adjacent to the wall (See Photograph No. 5.). The sluice gates controlling the flow into the forebay of the power generating station are in operating condition. All of the gates were in the full open position at the time of the inspections.

d. Control Outlet

Outlet from the impounded area is controlled by regulating the flow to the power generating station and by the placement of flashboards on the dam. Partial drawdown of the impoundment for the second inspection was accomplished by increasing the flow through the power generating station. The power generating station is presently in use by Niagara Mohawk Power Corporation.

e. Reservoir Area

The reservoir area extends approximately 6-1/2 miles upstream to another run of river dam which performs a function similar to this facility. There are no known areas of bank instability noted along this course.

f. Downstream Channel

The downstream channel is founded in bedrock. Tail water pool elevations precluded observation of the condition of the downstream channel.

3.2 EVALUATION

Visual inspection reveals erosion of the face of the curved dam and severe erosion of the concrete abutments of the structure. Both the lockwalls and the wall which forms the west bank of the forebay channel to the power generating station are severely spalled on the surface and show evidence of leakage in many areas. No major deformation of the alignment of the structure was noted in the visual inspection. The sluice gates controlling the flow into the forebay of the power generating station appear to be in operating condition.

SECTION 4 - OPERATIONAL PROCEDURES

4.1 PROCEDURES

The main operational procedure is to control water levels in the impoundment upstream from the dam for navigational purposes in the Oswego River. A secondary operational procedure is the utilization of excess water for power generating purposes. The total operational procedure is under the control of the New York State Department of Transportation. This operation is done in cooperation with Niagara Mohawk Power Corporation.

4.2 MAINTENANCE OF THE DAM

Maintenance and operation of the dam is controlled by the New York State Department of Transportation. The flashboards are put in place by Niagara Mohawk Power Corporation. Once every two years a visual inspection is made of the structure by the New York State Department of Transportation inspectors and a report on the condition of the structure is filed in the Department of Transportation Central Office in Albany. Maintenance to the structure is scheduled in a priority basis partly as a result of the bi-annual inspections.

4.3 MAINTENANCE OF OPERATING FACILITIES

The gates controlling the entrance to the forebay of the power generating station are under the control of the New York State Department of Transportation. These gates are operated infrequently and are used only to accommodate Niagara Mohawk when dewatering of the forebay is required.

4.4 DESCRIPTION OF WARNING SYSTEMS

No warning system is in effect at present.

4.5 EVALUATION

The dam and appurtenant structures are inspected at regular intervals by the New York State Department of Transportation. Little maintenance has been done on the structural elements of this installation. The operating mechanisms of the navigation lock are in good condition. The deteriorated condition of concrete indicates that past maintenance has not been adequate.

SECTION 5 - HYDROLOGIC/HYDRAULIC

5.1 DRAINAGE AREA CHARACTERISTICS

The Oswego River Basin is located in central New York State, with a drainage area of approximately 5,100 square miles. It flows northerly discharging into Lake Ontario in the City of Oswego. The complex river system includes the seven Finger Lakes; Oneida Lake, Onondaga Lake, the Barge Canal and outlets from the lakes to the canal. The basin's major rivers, the Seneca, Oswego and Oneida, are incorporated into the Barge Canal System as are Oneida, Cayuga and Seneca Lake. All of the lakes have regulated outlets except Onondaga.

5.2 ANALYSIS CRITERIA

The purpose of this investigation is to evaluate the dam and spillway with respect to their flood control potential and adequacy. Where the structure is integrated with hydropower and navigation lock facilities, interrelationships from a hydrologic standpoint have been considered. In general, in this screening analysis, control structures and gates used for the latter two purposes are not considered as flood control devices.

The flood control potential is assessed through the evaluation of the Probable Maximum Flood (PMF) for the watershed and the subsequent routing of the flood through the dam's spillway system.

The PMF event is that hypothetical flow induced by the most critical combination of precipitation, minimum infiltration loss and concentration run-off of a specific location that is considered reasonably possible for a particular drainage area. Since this dam is in the Intermediate Dam Category and is a High Hazard, the guidelines criteria (Ref. 1) require that the dam be capable of passing one-half the Probable Maximum Flood.

The hydrologic analysis was performed using the unit hydrograph method to develop the flood hydrograph. Due to the limited scope of this Phase I investigation, certain assumptions, based on experience were used in this analysis and in the determination of the dam's spillway capacity to pass the PMF.

An HEC-1 computer model for the basin was obtained from the New York State Department of Environmental Conservation. This model has been developed over the years through a number of study efforts by the Department with assistance from the U.S. Army Corps of Engineers, Buffalo District. The model was calibrated by D.E.C. to a peak flood event, Hurricane Agnes, June 20-26, 1972. The dam investigation team briefly reviewed these findings, it then obtained the flood records at USGS gage at Lock 7 near the dam sites. Within the constraints of this scope of work, verification of the existing model was obtained (See Figure C-8). The sub-basin designation, 6-hour unit hydrographs

routing methods, and loss rates for the model (those used for Hurricane Agnes) were all adopted. This information was recorded into a new HEC-1DB PMF model. In reviewing the regulated outlet rating curves, it was determined the high discharges for this PMF analysis were not adequately described. Therefore, an accounting for these flows was performed by increasing the modified Puls Method rating curves for these outlets (See Appendix C). In one instance, a rating curve developed for one of these outlets and used by the inspection team on a previous inspection report was substituted into the model.

The U.S. Army Corps of Engineers' Hydrologic Engineering Center's Computer Program HEC-1 DB was utilized to evaluate the PMF hydrology. The Probable Maximum Precipitation (PMP) was 21.5 inches, according to Hydrometeorological Report (HMR #51) for a 24-hour duration, 200 square mile bas*n. Loss rates used from the D.E.C. model were in the range of 1.0 inch initial abstraction and 0.1 inches/hour continuous loss rate. Actual values used were those calibrated during the storm of June 20-26, 1972. Only one analysis was performed on the PMP. It distributed the rainfall over the 5,100 square mile area. If further in depth investigations are undertaken, should attempt to center the storm for critical flows since the major sub-basins lend themselves to such an analysis and a potential for greater run-off. This work effort would be a refinement of the analysis provided herein.

This dam investigation at Lock 5 is one of six dam investigations on the Oswego River. The dams are located at Locks 1, 2, 3, 5, 6, and 7. The hydrologic analysis provides flood flows up to Lock 1 at Phoenix, New York (Lock 7 is near the mouth of the river at Oswego). It assumes the discharges from the 6-hour time increment PMF hydrographs will effectively be the same for all the dam sites since the upstream run-off area is over 5,000 square miles and the downstream run-off area is about 100 square miles. The results of the analysis have been compared to USGS gage discharge-frequency results at Lock 7 (See Figure 12).

5.3 SPILLWAY CAPACITY

The spillway is a crested spillway which reaches across the effective width of the river, a distance of 370.0 feet. Since the dam is a curved gravity dam, the effective crest length is 500 feet. The spillway crest shape design head was estimated from the geometry of the section at 8.00 feet. Subsequently, discharge coefficients were computed in the range of 3.30 to 4.23. At the top of dam elevation, the spillway capacity was computed at 37,500 cfs. Certain plans for the six dams, some of which were constructed under a single contract, call out the average design flood as 30,000 cfs. This dam's plans call out a design flood of 30,000 cfs, a value of 37,500 for top of dam capacity was computed from the geometry. The gage at Lock 7 has recorded at least 4 events greater in magnitude than the design flood. The PMF flood magnitude was computed at 81,900 cfs while the 1/2 PMF flood was computed at 46,800 cfs. It was assumed that the existing flashboards would fail at these high flood flow pressures and therefore, they were not considered in the analysis.

SPILLWAY CAPACITY

		Discharge	Capacity as			% of	PMF
	PMF	81,900 cfs	4	6%			
1/2	PMF	46,800 cfs	8	0%			

5.4 RESERVOIR CAPACITY

The reservoir storage at top of dam is estimated at approximately 6400 acre feet in the river channel.

5.5 FLOOD OF RECORD

Floods have been measured at USGS gaging station 04249000 at Lock 7. The gage datum is 246.0 ft., the drainage area of the gage is 5121 sq. mi.; the period of record is from 1934 to present. The records through 1974 show that 4 events have had flood discharges in excess of the dam's design flood.

March 28, 1936	37,500 cfs
April 10, 1940	35,000 cfs
June 27, 1972	34,300 cfs
April 4, 1960	31,200 cfs

A Corps of Engineers' investigation entitled <u>Post Hurricane Agnes</u> <u>June 20-26, 1972</u> indicates only \$14,000 in damages occurred in the reach from Lock I through Lock 7 to Lake Ontario.

5.6 OVERTOPPING ANALYSIS

The HEC1-DB analysis indicates that the dam would be overtopped as follows:

OVERTOPPING IN FEET

	PMF	4.5
1/2	PMF	0.5

According to this analysis, the dam may not have been overtopped to date since the top of dam discharge capacity is 37,500 cfs as is the flood of record peak discharge.

A number of homes and small businesses along Route 48 adjacent to the dam on the west bank of the river would be flooded by overtopping of the dam. The overtopping would occur along a hydropower intake channel. At normal pool, this structure is already approximately 6-8 feet above the street elevation.

5.7 EVALUATION

The spillway is inadequate to pass the 1/2 Probable Maximum Flood (PMF) without overtopping the dam. However, based on the Corps of Engineers' Screening Criteria, it is not considered seriously inadequate since the stability analysis which was conducted (See Section 6) determined that the resultant of the loads falls within the middle third of the spillway base.

SECTION 6 - STRUCTURAL STABILITY

6.1 EVALUATION OF STRUCTURAL STABILITY

Visual Observations And Data Review

The dam structure was observed when the upstream water level was being drawn down below the spillway crest flashboards. Limited quantities of upstream water were passing over the dam, but most of the downstream face of the spillway was visible. The upstream side of the dam was submerged. Under normal operation this main dam functions as an overflow spillway. The dam visually retains stability at this time with no indication of misalignment, displacement or other structural movement.

The downstream concrete face of the dam visually has experienced substantial surface deterioration and spalling. No signs of throughthe-dam seepage were noted. The western half of the dam, approximately, is provided with a cap block whereas the cap section is missing, either removed, lost or never installed, for the easterly half. The exposed face of about half the dam shows a loss or removal of a relatively uniform, several inches thick concrete surface. One conjecture is that the condition represents an incomplete maintenance operation where the facing was prepared for a new surface but didn't receive it. Another is that the surface has uniformly eroded.

The surface of the concrete channel wall between the navigation lock/approach and river section immediately downstream of the dam is deteriorated and spalled, some severely, along much of its exposed area, including the foundation for the powerhouse - structure integrated into the channel wall. Some through-the-wall seepage was noted.

A land wall upstream of the dam on the west side of the river and adjacent to a Minetto Village street permits the dam's upstream water level to be maintained above the elevation of the street. The concrete in the land side of this wall has experienced significant deterioration and spalling, and through-the-wall leakage occurs. It also appears that seepage below ground level occurs. No indication of structural instability was noted. Sections of this wall may be supported on pile foundations.

b. Geology and Seismic Stability

Minetto Dam, in the Oswego River drainage basin, is located within the Ontario Lowland which is part of the Central Lowland Province. Bedrock in the vicinity of the dam is a reddish sandstone. It is either the Queenston Formation of Upper Ordovician age or the Grimsby Sandstone of the Lower Silurian age, the latter being more probable. These rock units have a similar appearance in this area. Bedding is essentially horizontal, less than 1° to the south.



According to the 1915 Dam Report, the dam is sited on solid rock. The details of east abutment, Dam 5, 1912 and of Dam 5, 1910, as shown in the 1978 inspection report, indicate that test holes were to be drilled not less than 10 feet into rock under all masonry to ascertain its soundness.

There are no known faults or shear zones in the vicinity of the dam according to the N.Y.S. Geologic Map (1970). The Preliminary Brittle Structures Map of the N.Y.S. Geologic Survey (1977) indicates a possible fault zone located about 2 miles NNE of the dam, based on drill hole data.

Although the area is located near the border of the Zone 2 - Zone 3 Designation on the Seismic Probability Map, it is most properly designated Zone 2. No earthquake activity has been recorded in the vicinity of the dam. The closest earthquake, intensity IV (modified Mercalli scale) occurred in 1954 about 27 miles southwest of the dam. Several other earthquakes of intensity III have occurred in the region, none more recent than that of 1954.

c. Data Review and Stability Evaluation

Design drawings available for review show plan layout and crosssections for the various structural elements comprising the dam-lock facility, but do not include information on the properties of the dam and foundation materials, nor stability analysis. As part of the present study, stability evaluations have been performed for the dam/spillway sections. Actual properties of the dam's construction materials and foundations were not determined as part of this study: where information on properties were necessary for computations but lacking, assumptions believed to be practical were made. These stability computations assumed a dam cross-section based on dimensions indicated by the plans included in this report. The analysis also assumed the dam section to be a monolithic possessing necessary internal resistance to shearing and bending occurring as a result of loading. It should be considered that in areas where deterioration has occurred, the section dimensions would be less than indicated by the plans with some adverse effect on the structural strength expected.

The results of the stability computations are summarized in the table below. The stability analyses are included in Appendix D.

RESULTS OF STABILITY COMPUTATIONS

Loading Condition Overturn	Water elevations at normal operating levels, uplift plus 7.5 kip per lineal feet ice load acting.	Water elevations at 1/2 PMF levels, uplift acting on base as computed for normal operating conditions.	Water elevations at PMF levels, uplift acting on base as computed for normal operating conditions.
Factor of Safety* Overturning Sliding**	<u>+</u> 1	4.6	+1 +1
Location of Resultant*** Passing through Base	0.48b	0.46b	0.41b

*These factors of safety indicate the ratio of moments causing overturning to those moments resisting, and the ratio of forces causing sliding to those resisting.

**As determined applying the friction-shear method.

***Indicated in terms of the dam's base dimension, b, measured from the toe of the dam.

The analysis indicate the dam structure is stable under normal operating conditions, and the 1/2 PMF and PMF events.

Critical to the analysis and resulting indication of stability are the items of uplift water pressure acting on the base of the dam and the relative permeabilities of the site's foundation rock. For the "normal operating conditions" case, the analysis uplift force was based on full headwater hydrostatic pressure acting on the dam's upstream corner and a full tailwater hydrostatic pressure acting at the dam's downstream corner. Uplift pressures were assumed to vary linearly between the dam's upstream corners, and act upon 100 percent of the dam base. The resulting uplift force represents a condition that is significant in arriving at the indicated factor of safety against overturning.

Uplift as computed for the normal operating condition was also assigned for the flood conditions studied, it being assumed that uplift pressures would not increase significantly over a relatively short flood stage time period, because of expected low foundation rock permeability.

Although stability of the dam is implied from the computational analysis, repair is indicated for the cap and downstream surface. The dam design includes a significant width of structural spillway apron. For the dam monolith, the apron dimension has an important effect on the computed factors of safety against overturning. A stability computation,* assuming a fracture in the apron, so the "toe" is shifted upstream indicates the importance of structural integrity for the lower downstream section of the dam; this assumption results in an unsatisfactory factor of safety against overturning according to Corps of Engineers' evaluation criteria. Means to evaluate the condition of the dam's upstream face also should be undertaken to ascertain the possible need for corrective maintenance.

Concrete repairs should be accomplished for the deteriorated surfaces of the navigation channel walls and lock structure to prevent progressive deterioration and related adverse structural affects.

In addition to maintenance repairs to correct the surface deterioration which has occurred in the concrete land wall protecting Village property from the river upstream of the dam, the below ground seepage occurrence should be investigated to ascertain the cause and provide measures for correction of the condition.

^{*}This computation is presented in Appendix D but the results are not included in the Results of Stability Computations tabulation.

SECTION 7 - ASSESSMENT/REMEDIAL MEASURES

7.1 DAM ASSESSMENT

a. Safety

The Phase I inspection of Minetto Dam at Lock 5 on the Oswego River did not indicate conditions which constitute an immediate hazard to human life or property. The hydrologic investigation has determined that the dam would be overtopped at 46 percent of the PMF. Stability computations indicate that the dam is stable according to Corps of Engineers' Screening Criteria. However, the condition of concrete deterioration of the spillway surface and riverside lock walls appurtenant to the dam may lead to development of hazardous conditions. Further deterioration of the concrete spillway apron could lead to unsatisfactory stability under the 1/2 PMF. Additional stability analysis should be performed using information developed from borings and material testing of the spillway concrete at each monolith.

The following specific safety assessments are based on the Phase I visual examination, analysis of hydrology and hydraulics, and analysis of structural stability:

- The exposed downstream surface of the spillway shows severe erosion of concrete material (it may have been removed for repairs which were not performed). Form bars were observed extending 4 inches from the concrete. The upstream face of the dam was not observed.
- The concrete cap on the top of the spillway is missing on the eastern half of the spillway.
- 3. The wall of Lock No. 5 which separates the lock from the river channel shows advanced surface deterioration and some signs of seepage. The concrete in portions of the lock structure, as well as that of the attached powerhouse, is in generally poor condition.
- 4. The intake channel to the forebay, an above grade concrete land wall is deteriorated with severe surface spalling and leakage. A small marsh area has developed adjacent to the wall. Some seepage may be occurring beneath or through the wall. At normal pool, the water elevation is 6-8 feet above the highway which has commercial and residential structures adjacent to it. The wall would be overtopped by a 1/2 PMF event. The possibility exists that upstream flooding would occur during 1/2 PMF.
- The mechanical equipment at the dam is in operating condition.
 The dam can be partially drawn down through the adjacent power-

house. A full draw down reportedly would damage the hydropower equipment.

6. The dam, observed from atop the lock, visually conforms to the details provided on the construction drawings. There are no visual signs of deformation or structural distress to the dam.

b. Adequacy of Information

The information available is adequate for purpose of this Phase I investigation. Design and construction information is limited to construction plans.

c. Urgency

The effects of the deteriorated concrete at the site on the structural integrity of the dam and appurtenant structures needs to be evaluated. Further investigation of these items should be undertaken immediately and completed within one year from notification. Upon completion of the investigation phase, construction should commence and the remedial work should be completed within two years of notification.

d. Need for Additional Investigation

To prevent the development of potentially hazardous conditions, the aforementioned more in depth stability analysis including borings should be performed to determine the existing structural condition of the dam. The effects of overtopping and assessment of dam failure at the abutment due to a 1/2 PMF should also be further evaluated. The forebay wall which leaks and has under wall seepage should be investigated to determine proper measures to repair the wall. The pool of the dam may be a source of upstream inundation due to the 1/2 PMF, and the impact of this upstream flood inundation should be investigated.

7.2 REMEDIAL MEASURES

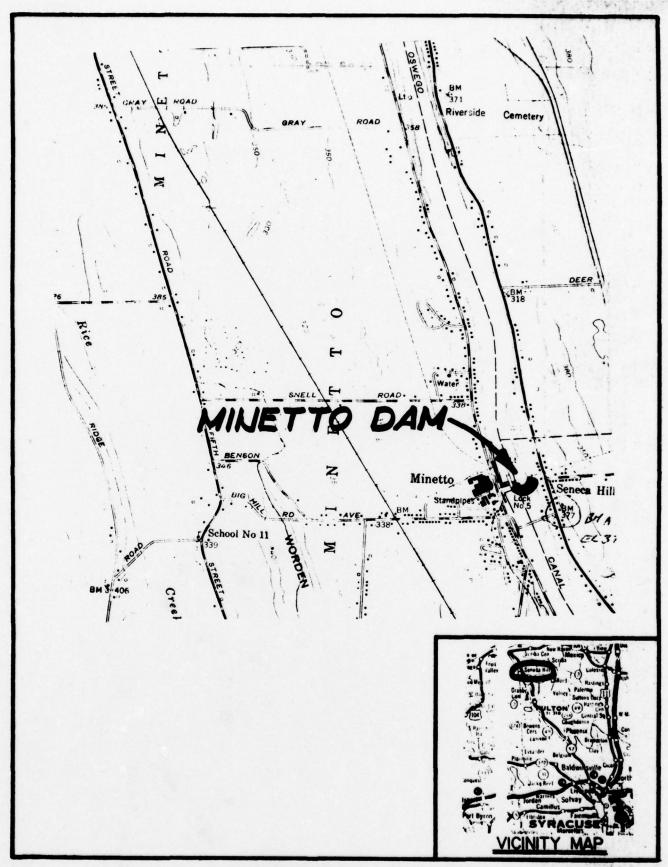
a. Results of the aforementioned stability analysis and evaluation of failure potential at the abutments due to overtopping by a 1/2 PMF event will determine the remedial measures required.

The following improvement needs have been identified:

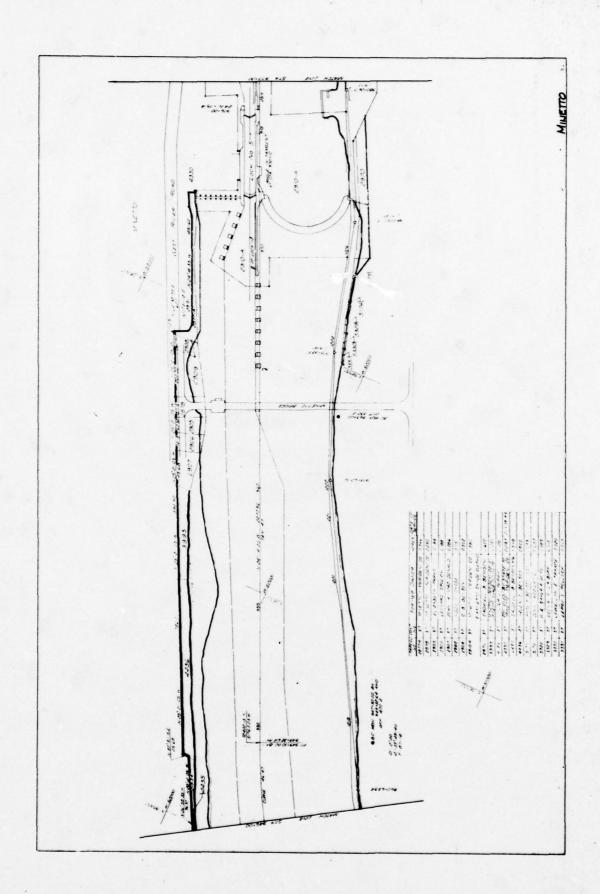
- Repair the spillway system. The deteriorated concrete should be removed prior to resurfacing the spillway.
- Concrete repairs should be performed for the deteriorated surfaces of the navigation channel walls and lock structure to pre-

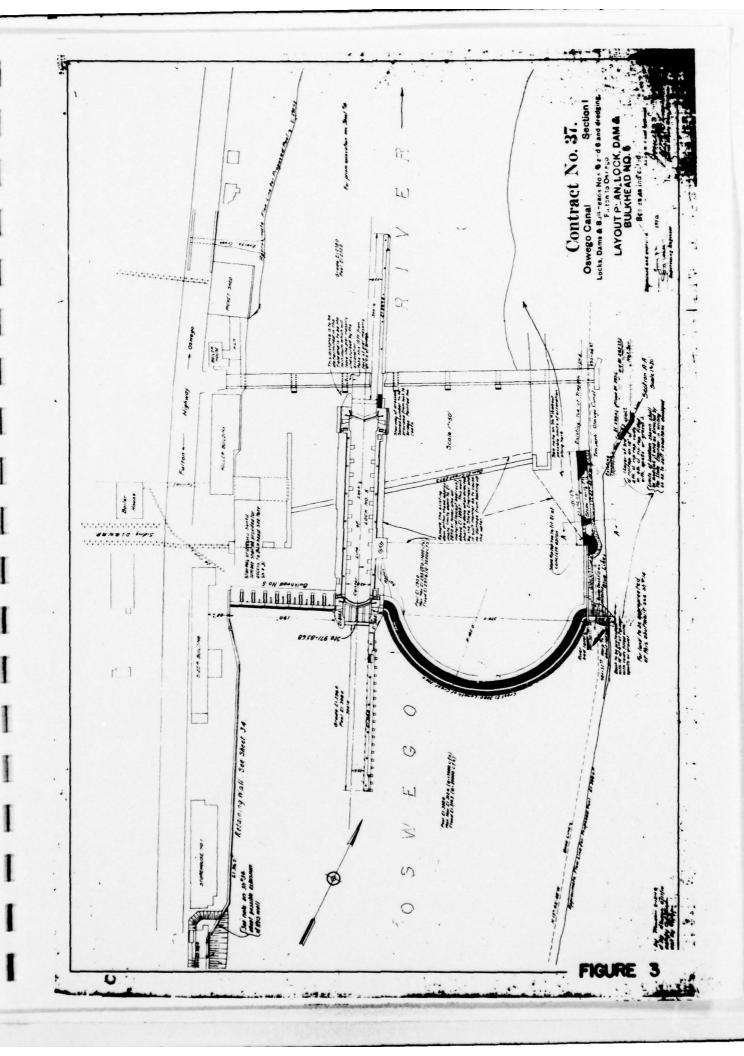
vent progressive deterioration and related adverse structural effects to the dam and the west abutment.

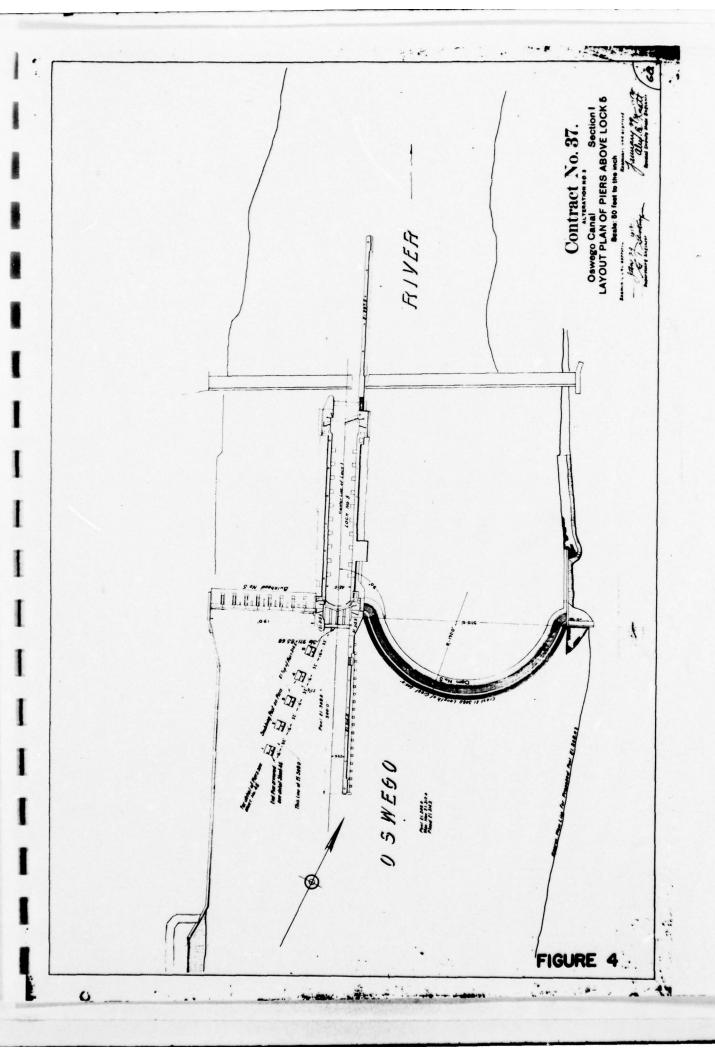
- Overtopping on the east abutment section of the dam may be a potential source of dam failure, and remedial measures may be required.
- 4. Repair is needed to correct the surface deterioration which has occurred in the concrete wall protecting Village property from the river upstream of the dam should be performed.
- 5. Inundation potential upstream of the dam caused by 1/2 PMF dam pool may require remedial measures. If damage potential exists, measures should be considered to restrict 1/2 PMF flows from leaving the river channel.

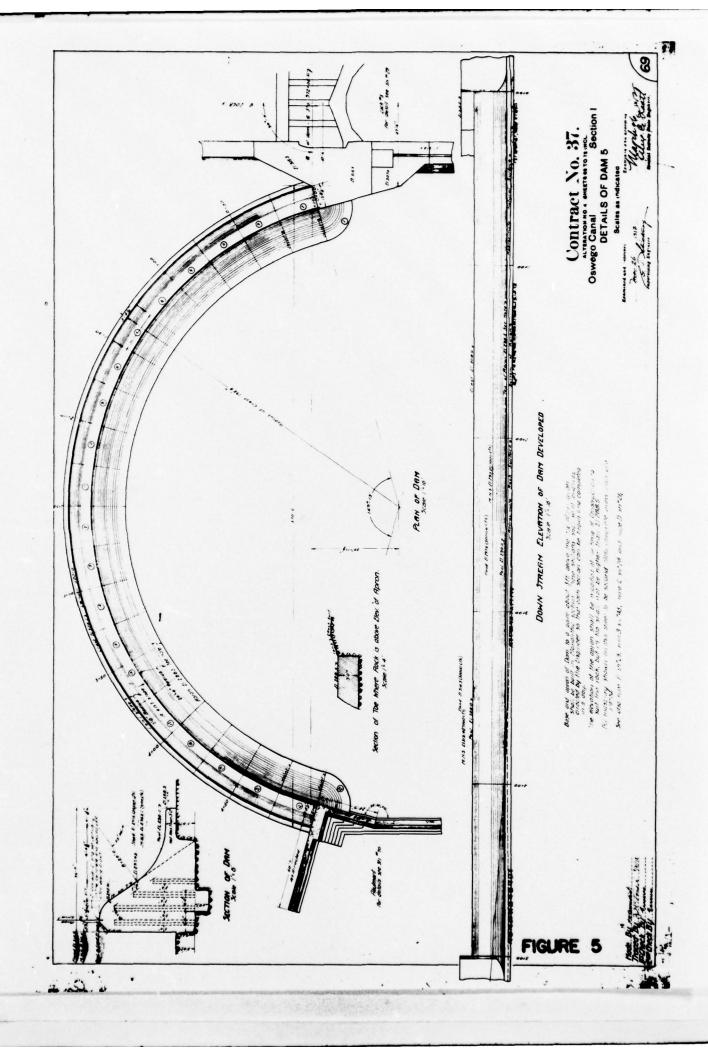


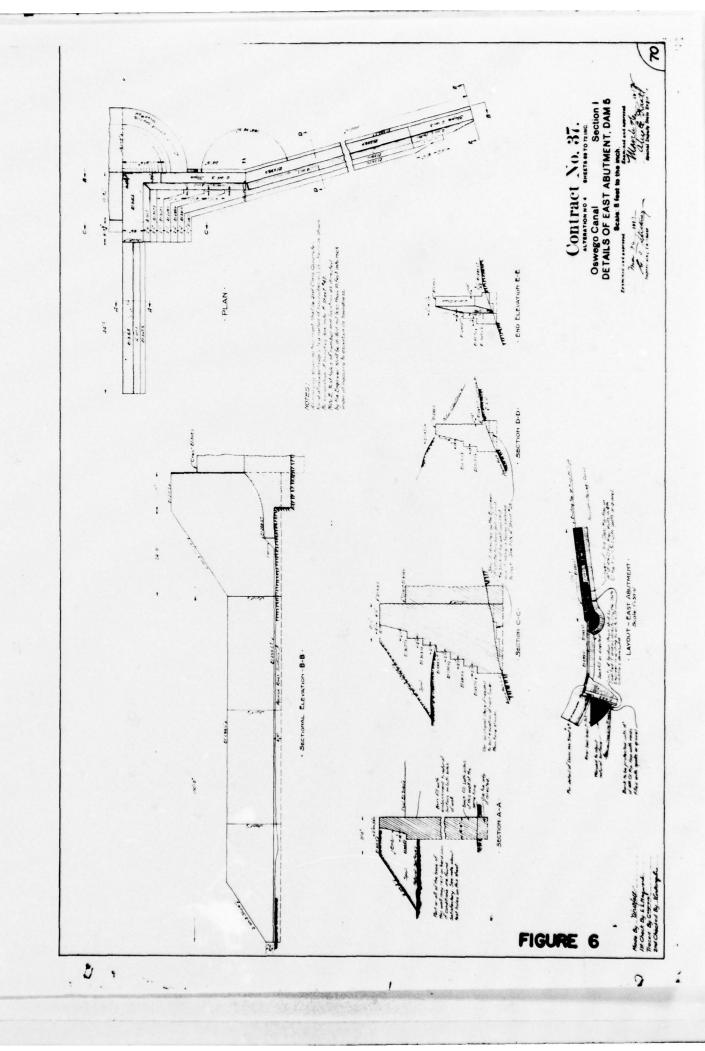
LOCATION PLAN

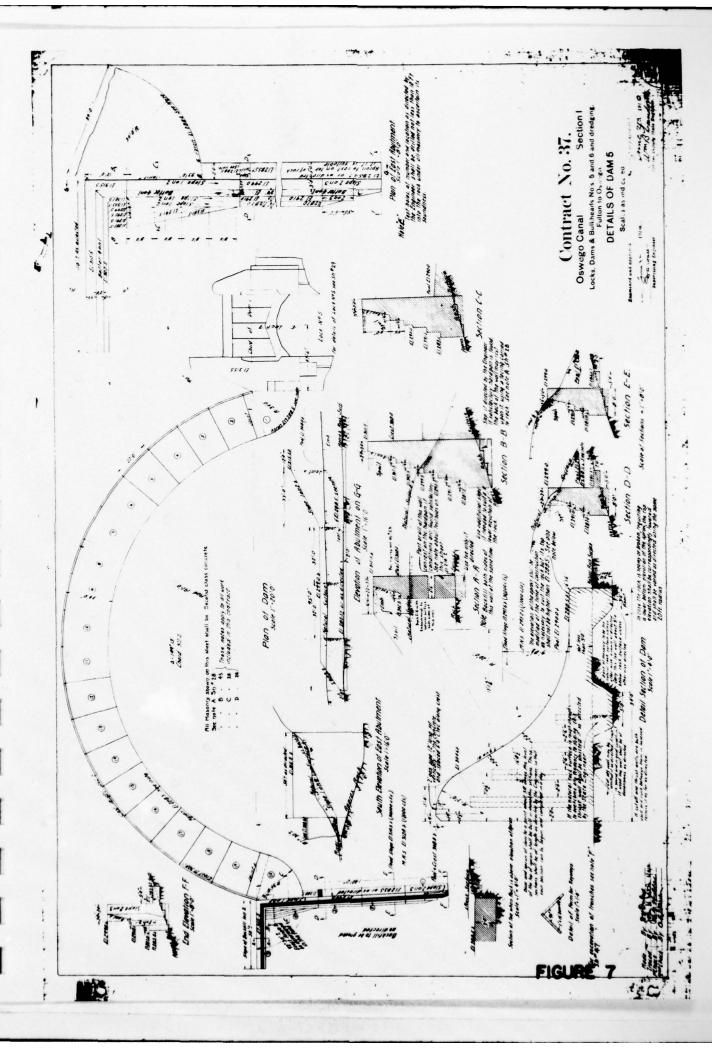


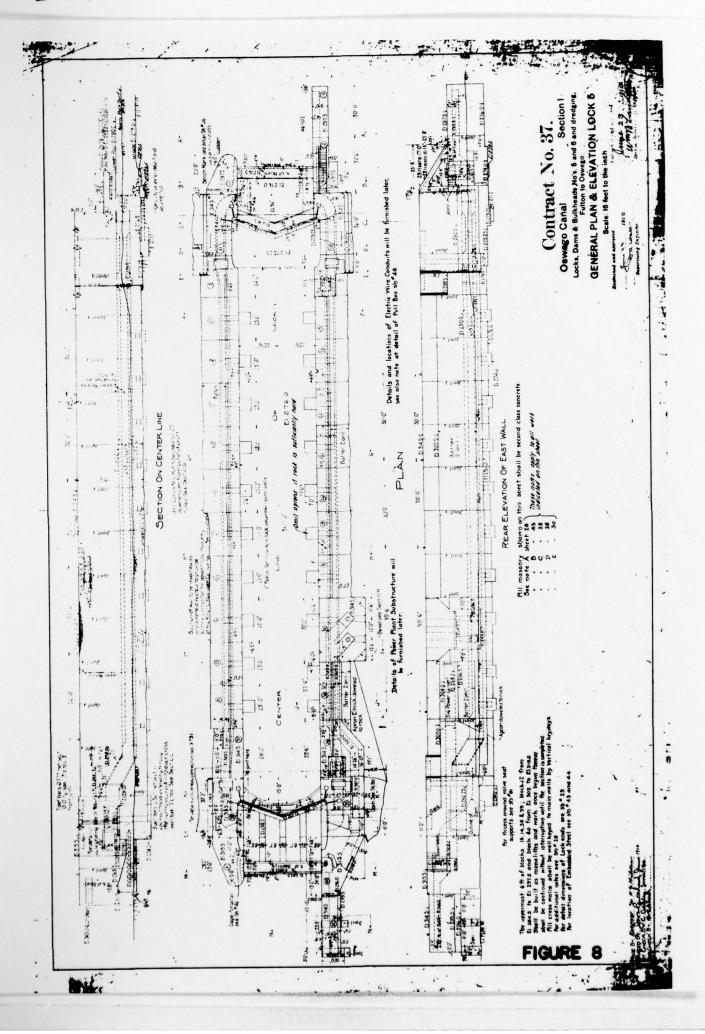


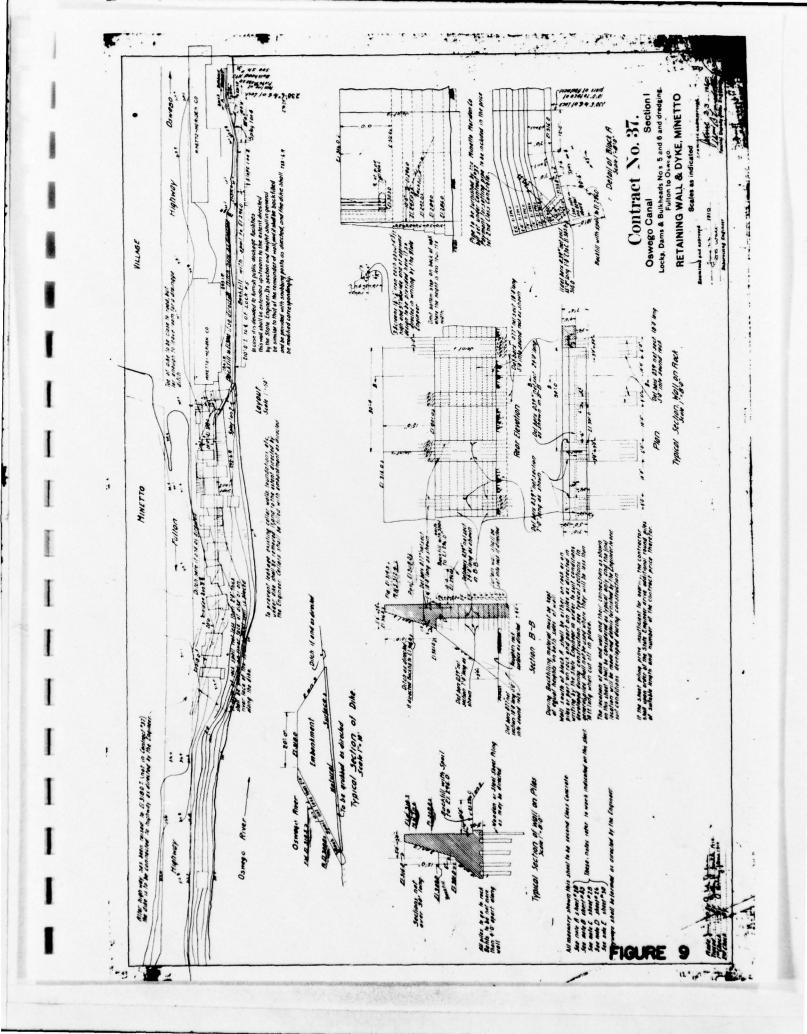


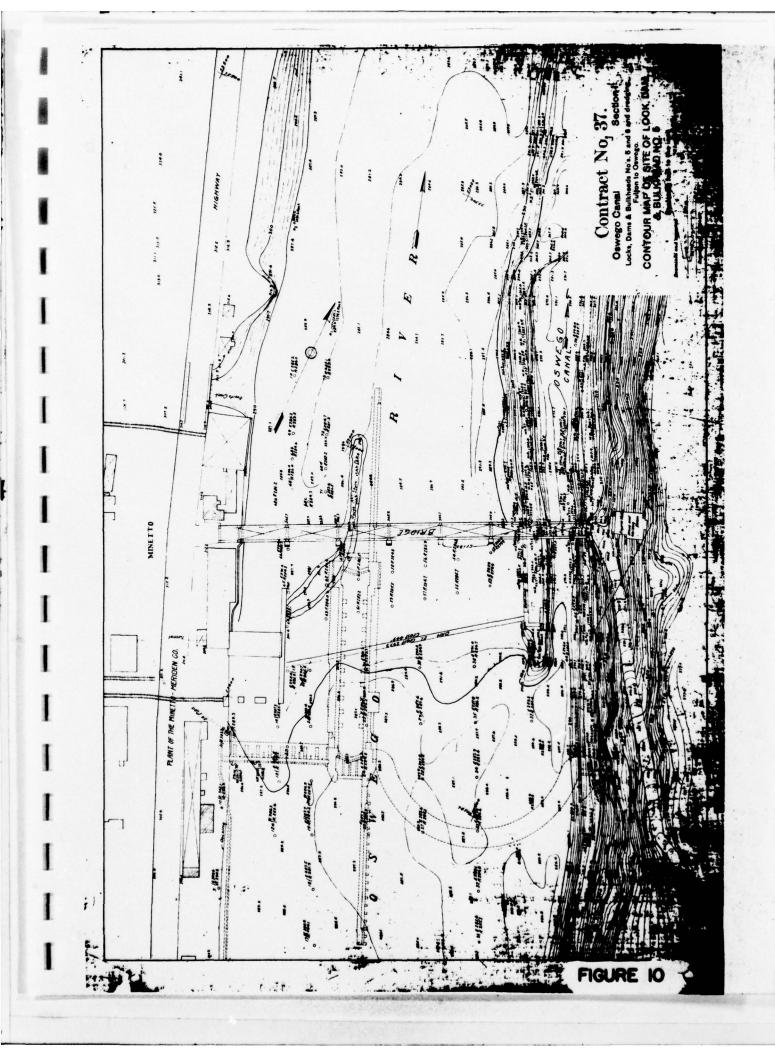


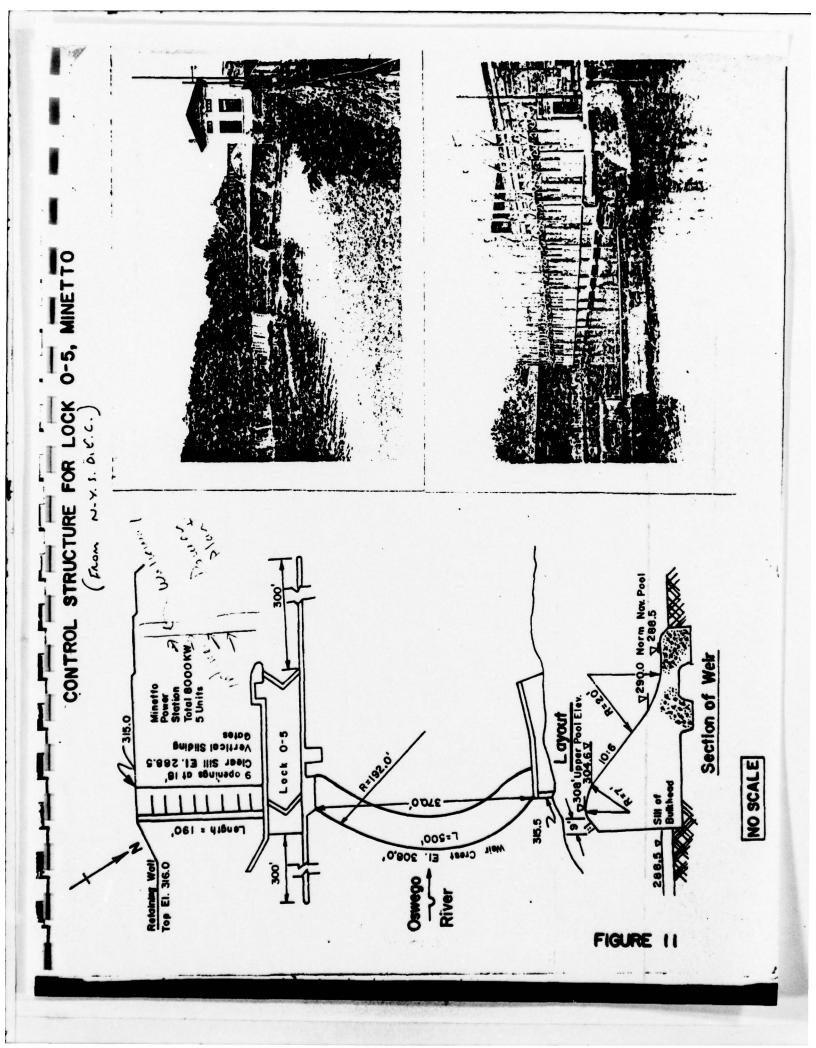




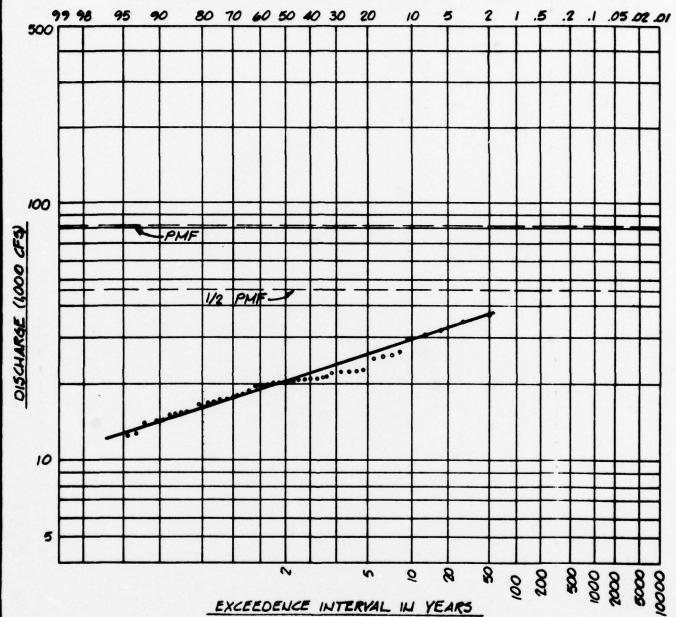








EXCEEDENCE FREQUENCY PER 100 YEARS



EXCEEDENCE INTERVAL IN YEARS

USGS GAGE STATION 04249000 TOTAL DRAINAGE AREA = 5121 5Q MI GAGE DATUM = 246.0 FT PERIOD OF RECORD = 1934 - 1974

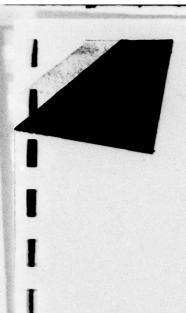
DISCHARGE - FREQUENCY _CURVE_



6.28.79

MAWN JPG

2305 FIGURE 12 OSWEGO RIVER LOCK T



APPENDIX A FIELD INSPECTION REPORT

CHECK LIST

PHASE 1

Name Dam Minetto at Lock 5	County	Oswego	State New	New York 1D # 402
Type of Dam Concrete Gravity Crested Spillway	11way	. Hazard Ca	Hazard Category High	hg
Date(s) Inspection (2) June 13, 1979	Weather Sunny	Sunny	Temperature 70's	e 70's
Pool Elevation at Time of Inspection (2) 308.8 M.S.L.* Use of Dam: Hydro Power, Navigation	(1) 311.5 (2) 308.8		water at Tin Locks 5 t	Tailwater at Time of Inspection (2) 290.0+ feet Lift: Locks 5 to 3 (one lift) I8.0 feet
This inspection does not pertain to an independent evaluation of the condition of the lock and hydropower	dependent	evaluation of t	he conditio	n of the lock and hydropower

facility.

Inspection Personnel:

(1), (2) F.W. Byszewski - Stetson-Dale	(1), (2) Richard Aldrich	N.Y.S.D.O.T., Region 3 Office
(1), (2) N.F. Dunlevy - Stetson-Dale	(2) Robert McCarty	N.Y.S.D.E.C., Dam Safety Section
(1), (2) D.F. McCarthy - Stetson-Dale	(2) Robert Levett	Niagara Mohawk Power Corporation
(1), (2) H. Muskatt - Stetson-Dale	(2) John Brennan	Niagara Mohawk Power Corporation
(2) B. Colwell - Stetson-Dale		

N. F. Dunlevy

* Barge Canal Datum (USGS +0.99 feet)

CONCRETE/MASONRY DAMS

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
ANY NOTICEABLE SEEPAGE	Hydropower intake channel wall on west bank has seepage through wall. Con- crete is severely deteriorated. Signi- ficant flooding of property would occur from breach of wall.	Wall should be repaired.
STRUCTURE TO ABUTMENT/EMBANKMENT JUNCTIONS	Some erosion at juncture of spillway and walls. Typically surface erosion has taken place on a substantial portion of exposed concrete walls.	Concrete surfaces should be repaired. If eroded concrete surfaces are not repaired, the condition could lead to a partial failure of the concrete spillway system.
DRAINS	None.	
WATER PASSAGES	None.	
FOUNDATION	Not Visible	

CONCRETE/MASONRY DAMS

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SURFACE CRACKS CONCRETE SURFACES	The concrete spillway surface is eroded completely and uniformly away. Some erosion is occuring along horizontal construction joints. The concrete capping not continuous across top of dam. Spillway face could have been removed for refacing work which was not done.	Concrete capping should be repaired. The spillway surface should be repaired before deterioration leads to potential partial spillway system failure.
STRUCTURAL CRACKING	No large cracks observed on spillway, however, due to tailwater conditions, close observations could not be made.	Close examination should be performed as part of future evaluations.
VERTICAL & HORIZONTAL ALIGNMENT	Alignment of spillway system appears in good form.	None
MONOLITH JOINTS	Not observable.	
CONSTRUCTION JOINTS	Some erosion appearances in center portion of spillway.	Closer examination should be pertinent as part of future evaluations.
STAFF GAGE OF RECORDER	At lock system. Is in working condition.	None
		C Barrie

EMBANKMENT

SURFACE CRACKS N/A	
UNUSUAL MOVEMENT OR CRACKING AT OR BEYOND THE TOE	
SLOUGHING OR EROSION OF M/A EMBANKMENT AND ABUTMENT SLOPES	
VERTICAL AND HORIZONTAL ALINEMENT OF THE CREST	
RIPRAP FAILURES N/A	

EMBANKMENT

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
JUNCTION OF EMBANKMENT AND ABUTMENT, SPILLWAY AND DAM	N/A	
ANY NOTICEABLE SEEPAGE	N/A	
STAFF GAGE AND RECORDER	N/A	
DRAINS	N/A	

UNGATED SPILLWAY

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONCRETE WEIR	See comments, Sheet 3, under Surface Cracks.	
APPROACH CHANNEL	Upstream face of dam and complete section of river.	None
DISCHARGE CHANNEL	Downstream face of dam and complete section of river.	None
BRIDGE AND PIERS	None	

GATED SPILLWAY

Gates regulate flow to hydro power facility, since navigation has first rights to water during low flow.

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONCRETE SILL	Above gates not inspected independently.	
APPROACH CHANNEL	N/A	
DISCHARGE CHANNEL	N/A	
BRIDGE AND PIERS	N/A	
GATES AND OPERATION EQUIPMENT	N/A	

OUTLET WORKS

Only outlets are through powerhouse and lock. Neither of these can completely draw down reservoir, however, capacity exists to draw down below crest.

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CRACKING AND SPALLING OF CONCRETE SURFACES IN OUTLET CONDUIT	None	
INTAKE STRUCTURE	None	
OUTLET STRUCTURE	None	
OUTLET CHANNEL	None	
EMERGENCY GATE	None	

DOWNSTREAM CHANNEL

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONDITION (OBSTRUCTIONS, DEBRIS, ETC.)	Channel clear, unobstructed	None
SLOPES	No slope conditions.	None
APPROXIMATE NO. OF HOMES AND POPULATION	Approximately 5 miles of river to Lock 6. Substantial property (residential mostly) above river with docks, recreational boating, fishing, etc.	Since dam is located across a navigable waterway heavily used for recreation, a high hazard rating is appropriate.
	Loss of life potential could be more than 4 people either from a flood flow or normal operating situation with a dam break. A substantially high loss of life potential not	
	forseeable. Economic hazard is rated at significant \$100,000 - \$1,000,000.	

SHEET 10

INSTRUMENTATION

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
MONUMENTATION/SURVEYS	None	
OBSERVATION WELLS	None	
WEIRS	None	
PIEZOMETERS	None	
ОТНЕ В	None	

RESERVOIR

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SLOPES	Upstream river channel has no slopes of concern.	None
SEDIMENTATION	None observed	None

- 1	
3	
(Lock	
DAM Minetto	707
9	
¥	*
NAME	9

ITEM	REMARKS
AS-BUILT DRAWINGS	See this report
REGIONAL VICINITY MAP	See this report
CONSTRUCTION HISTORY	No data
TYPICAL SECTIONS OF DAM	See this report
OUTLETS - PLAN - DETAILS - CONSTRAINTS - DISCHARGE RATINGS	See this report
RAINFALL/RESERVOIR RECORDS	No data

DESIGN REPORTS GEOLOGY REPORTS No data BESIGN COMPUTATIONS HYDROLOGY & HYDRAULICS DAM STABILITY SEEPAGE STUDIES MATERIALS INVESTIGATIONS BORING RECORDS LABORATORY FIELD POST-CONSTRUCTION SURVEYS OF DAM BORROW SOURCES N/A	ITEM	REMARKS
ORTS UTATIONS TY DIES NVESTIGATIONS RDS CES		ON CALL
UTATIONS HYDRAULICS TY IDLES NVESTIGATIONS RDS CES	DESTIGN REPORTS	
UTATIONS HYDRAULICS TY DIES NVESTIGATIONS RDS CCES		
UTATIONS TY IDIES NVESTIGATIONS RDS CCES	GEOLOGY REPORTS	No data
UTATIONS TY DIES NVESTIGATIONS RDS CUCTION CES		
NVESTIGATIONS RDS UCTION DAM	DESIGN COMPUTATIONS HYDROLOGY & HYDRAULICS DAM STABILITY SEEPAGE STUDIES	No data
	NVEST I	No data
	POST-CONSTRUCTION SURVEYS OF DAM	No data
	BORROW SOURCES	N/A

HIGH POOL RECORDS POST CONSTRUCTION RO data POST CONSTRUCTION REGINEER HIG STUDIES AND REPORTS Who data No data No data No data No data No data No data Reports, See this report. Ro data See this report. Ro data See this report. See this report. See this report. Records Same comment as above for monitoring system.	ITEM	REMARKS
ORDS No data. TION TUDIES TS OR FAILURE OF DAM Same COMME	MONITORING SYSTEMS	Information available at Lock on its operation and at hydropower station on its operation.
No data. No data. IES OR FAILURE OF DAM Same comme	MODIFICATIONS	None
No data. reports, some comme	HIGH POOL RECORDS	No data
OR FAILURE OF DAM	POST CONSTRUCTION ENGINEERING STUDIES AND REPORTS	0,
w w	PRIOR ACCIDENTS OR FAILURE OF DAM DESCRIPTION REPORTS	No data
	MAINTENANCE OPERATION: RECORDS	Same comment as above for monitoring system.



ITEM	REMARKS
SPILLWAY PLAN	See this report
SECTIONS	
DETAILS	
OPERATING EQUIPMENT PLANS & DETAILS	See this report. More information available for New York State Department of Transportation. See card file of maintenance and improvements.



CHECK LIST HYDROLOGIC & HYDRAULIC ENGINEERING DATA

Elevations: Barge Canal Datum

DRAINAGE AREA CHARACTERISTICS: 5100 + square miles
ELEVATION TOP NORMAL POOL (STORAGE CAPACITY):
ELEVATION TOP FLOOD CONTROL POOL (STORAGE CAPACITY):
ELEVATION MAXIMUM DESIGN POOL:
ELEVATION TOP DAM: 315.5 B.C. Datum
CREST: Barge Canal Datum (USGS + 0.99 ft.)
a. Elevation 308
b. Type Circular Crested Spillway
c. Width See report for sketch
d. Length 500 feet
e. Location Spillover Entire width of dam
f. Number and Type of Gates None
OUTLET WORKS: a. Type 6200 cfs maximum through powerhouse
b. Location West side river
c. Entrance Inverts
d. Exit inverts
e. Emergency Draindown Facilities <u>limited use through powerhouse</u> . Reservoir cannot be drawn down. Cannot draw through locks with-
HYDROMETEOROLOGICAL GATES: out incurring damage to gates.
a. Type
b. Location
c. Records
MAXIMUM NON-DAMAGING DISCHARGE: Flood Flow 60,00 cfs (estimated) (Significant) Normal Operation 0 cfs

APPENDIX B

PREVIOUS INSPECTION REPORTS/RELEVANT CORRESPONDENCE

Luca nue

Upper Mitre Sill 293.5 Lower Mitre Sill 276.5

- 1930 Foot bridge along powerhouse replanked "A" frames gate anchors installed.
- 1931 12 x 12 fender timbers placed on the S.E. approach wall. Construction of piers in river so. of Lock started. Lock signal light system installed. Placed checker plates over gate anchor rods or No. end.
- 1932 Replaced top slab upper Lt. cor. and extended anchor rods. Replaced timbers on W. side piers and So. app. wall. Placed pipe railing on W. side wall at mill race. Placed hand rail along powerhouse.
- 1935 Completely rewired. 1936 - Pumped & overhauled.
- 1939 Foot bridge along side of powerhouse rebuilt with steel grating.
- 1941 Pumped replaced all timbers, pivots & saucers. Overhauled gate & valve machinery. Repaired leak from power tunnel.
- 1944 Overhead buffer beams & towers erected. Capstans raised to wall level.
- 346-7 Valves replaced, No. #1 generator repaired, new shafts & bearings.
- 1948 New Level gears of one governor drive.
- 1949 Miter sill repaired nav. lights on Minetto Br. were connected to lock power circuit.
- 1950 Pumped, valves overhauled, new right sill installed on lower end, patched several places of bad conc. in tunnel. Sandblasted & painted gates. Replaced rub sticks on lower gates.
- 1953 Painted inside powerhouse completed cleaning of gate & valve panels. New walk over upper gates. Replaced walk over cable bridge. Replaced rub sticks. Dismantled generator.
- 1954 Painted outside powerhouse. Set dam up end. Replaced Up gate sills with angle iron & 8" oak seal on gates. New steel & wooden guides between piers & upper approach. Rub sticks on W. wall & replaced on gates. Replaced mitre post up. gate.
- 1955 Repaired flume to waterwheel. Repaired stoplogs & wheel pits. A.C. power installed. Oil heat plant installed in shop & powerhouse. Replaced 500° of timbers on approach wall. Built new stairs. Built new heat room. Remodeled interior of Lockhouse. Repaired piers & placed new conc. Up. W. app. wall. Rub timbers on up. app. wall replaced. New stairs at lower end. Set new steel & repaired conc. piers on E. approach. New Aux. generator installed. New oil tanks. New stop logs.
- 1956 New roof for powerhouse & lockhouse. Replaced conc. around upper Rt. & Lower Lt. valves. Painted powerhouse & shop inst. 150° oak timbers on E. app. wall. 4 motors overhauled.
- 1957 Oil furnaces inst. in lockhouse & powerhouse. Rub sticks replaced. New walk for cable bridge. Motors overhauled.
- 1959 Up. gates, lock valves and pits repaired. Waterwheels overhauled. Elect. service relocated. New workbench.
- 1961 Pumped, valve repair, steel sill angle, new pivots, sockets, timbers, gates patched, conc. repaired. New lower sill-steel. New septic tank. Portable trash gate installed. W. walk resurfaced.

MINETTO (CONTD.)

- 1962 Waterwheels overhauled and repaired; rewired limit switches, anchor & motor arm pits repaired. Lock limit signs installed. Painted interior power house.
- 1964 Contract M64-2 Lock rehabilitated.
- 1966 Conc. repairs to up. app. wall.
- 1967 Rebushed anchor arms. Repaired conc. & installed new rubsticks on U; . Rt. appr.

LOCK 0-5

1968 - Maint. forces refacing those portions of lock not included in rehabilitation contract.

(NOTICE: After filing out one of these forms as completely as possible for each dam in your district, return it at once to de Conservation Commission, Albany.)

STATE OF NEW YORK

CONSERVATION COMMISSION

ALBANY

50 legs

DAM REPORT

5/24/ 1915

CONSERVATION COMMISSION,

DIVISION OF INLAND WATERS.

GENTLEMEN

I have the honor to make the following report in relation to the	ne structure	known as
the Minetto Dam.		
This dam is situated upon the Oswego Riv	er	
in the Town of Oswego , Osw	90	County,
State distance) from the Village or City of Mus	rello	•
The distance down stream from the dam, to the Missell	D By	elge,
is about Job ft. (State distant)		
The dam is now owned by flate of hew (Give name and address is full)	me.	25
and was built in or about the year	paired or re	onstructed
during the year	11:	
As it now stands, the spillway portion of this dam is built of	D. U.C.	acrete or timber)
and the other portions are built of (State whether of masonry, concrete, earth or timb	or with or without re	ck fill)
As nearly as I can learn, the character of the foundation bed und		110 120
of the dam is soled to ck and under the	remaining po	ortions such
foundation bed is soled rock.		

8 3'

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elow, make one sketch showing the form and dimensions of a cross section through the spillway or waste-welr of this and sketch showing the same information for a cross section through the other portion of the dam. Show particularly ght of the dam above the stream bed, its thickness at the top, and thickness at the bottom, as nearly as you can learn.) pevelops an 15'head of water coverete gove wall coval lock walls coverite

The total length of this dam is		feet. The spillwa	
weir portion, is about (Too or curre)	370 feet long,	and the crest of the	spillway is
about fe	eet below the top	of the dam.	9.1
The number, size and location of disch			
for drawing off the water from behind the d	am, are as follows:	Tokel	ceps
head gales thro	rugh flus	vest easil	lock
At the time of this inspection the water	level above the da	m wasft	B in.
above the crest of the spillway.			**)
(State briefly, in the space below, whether, in your judgmen any leaks or cracks which you may have observed.)	t, this dam is in good con	dition, or bad condition, descr	ibing particularly
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WS 0003 701 28	U	122+65					BRIDGE ST AR PHOENIX
WS 0004 701 28	•	126+30	352.8			167	CULVENT ST BR PHOENIX
WS 0007 701 28	•	613+65				117	SWING BR AT LOCK 02
45 0001 701 2C	w						BRIDGE OVER OLD CAUGHDENOY LOCK
WS FOR1 701 2C	•						ANDREWS ROAD BRIDGE
45 FOB2 701 2C	-						FARM BR. S. OF ANDREMS RD., BUTTERNUT FEEDER
WS FAD1 701 2C	•						THIN PIPE CULV S, LAKE RD - DERUYTER
WS F002 701 2C	•						BOX CIILV. E. LAKE ROAD DERUTTER
45 F003 701 2C							FARM ARIDGE . DERUYTER INLET
WS FOD4 701 2C	•						FARM MRIDGE . DERUYTER INLET
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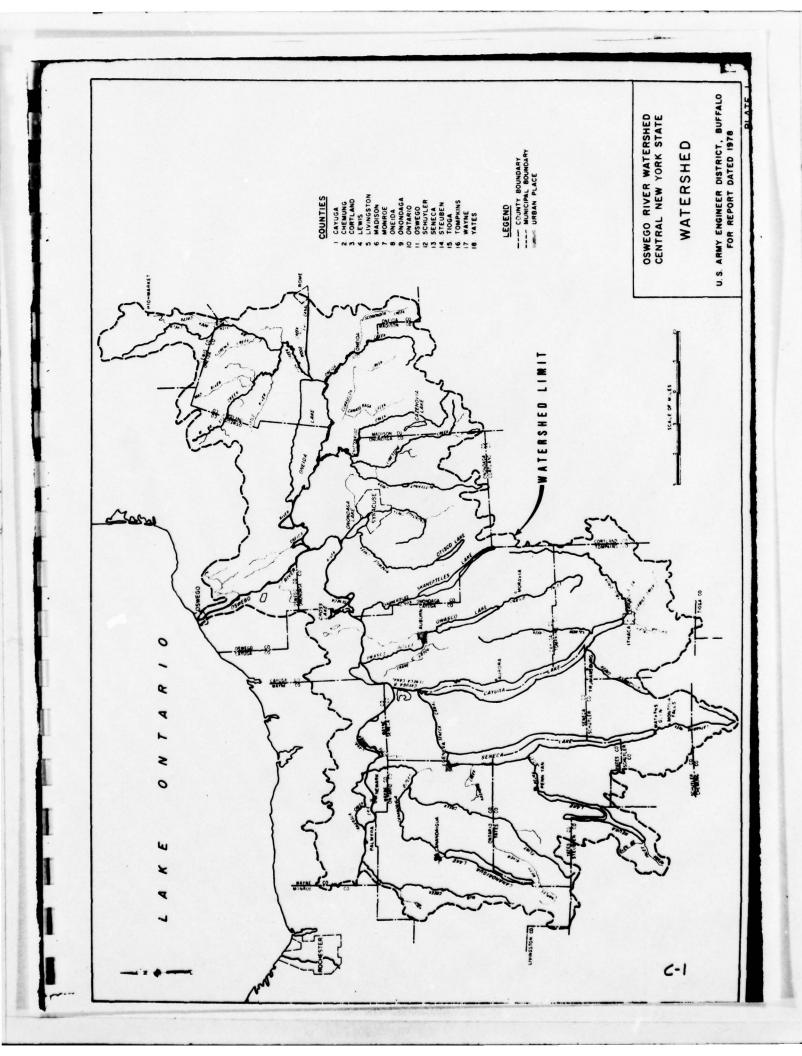
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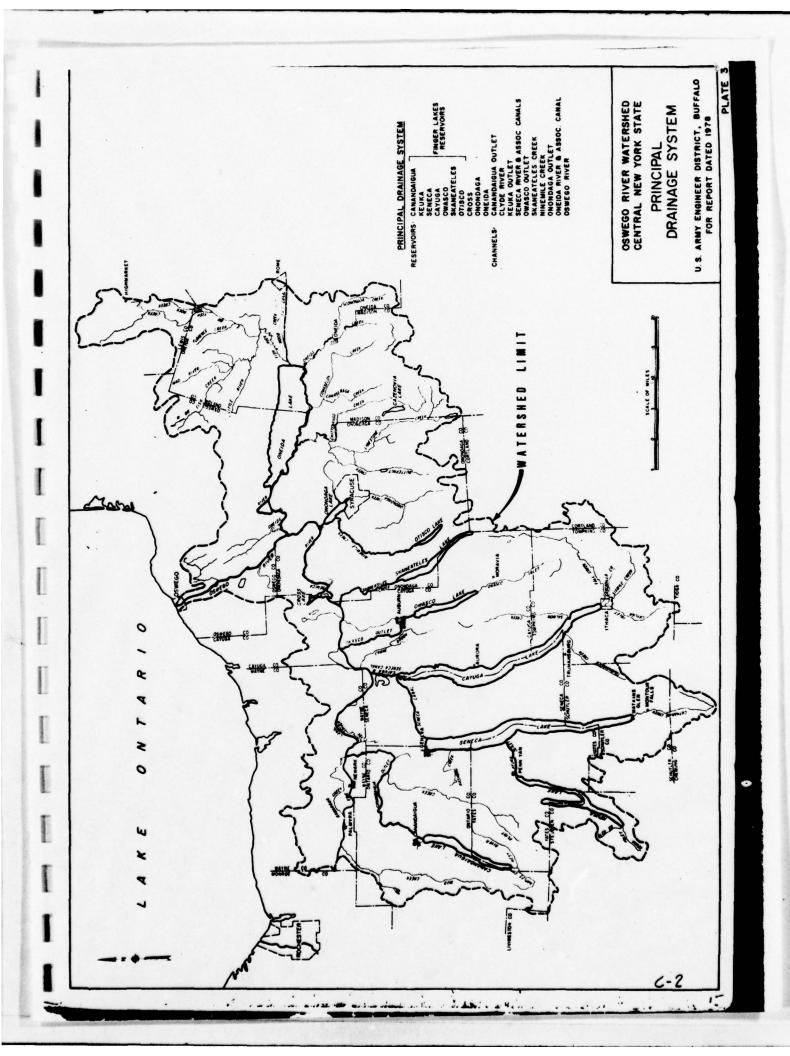
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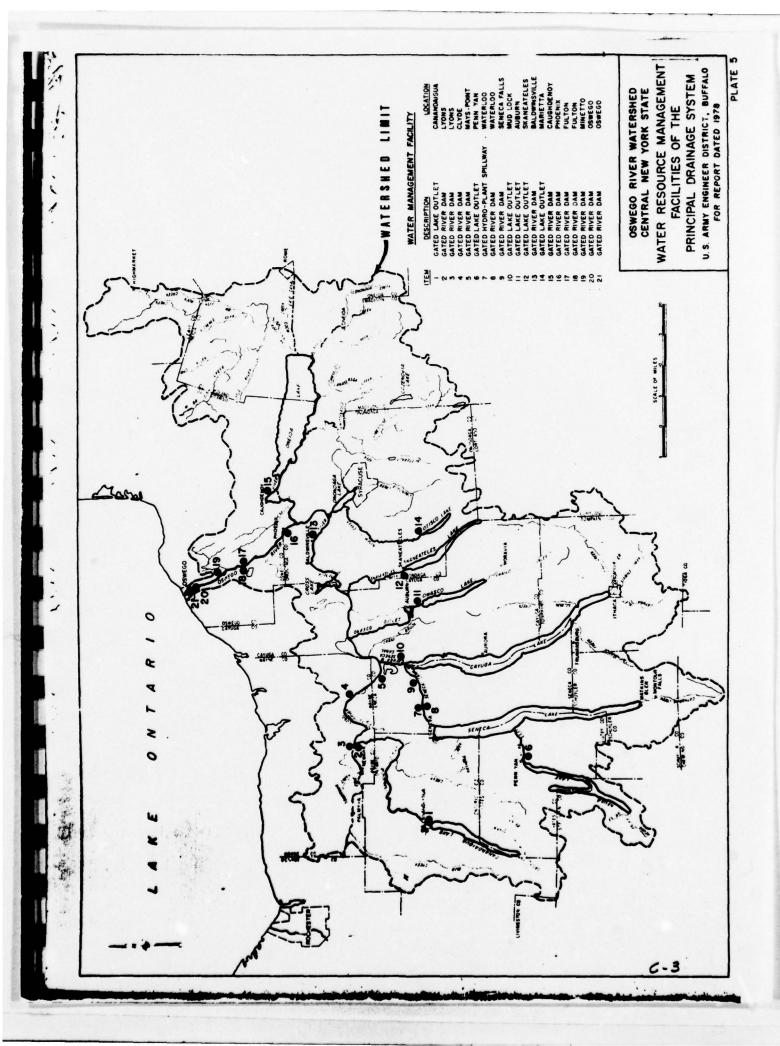
APPENDIX C
HYDROLOGIC AND HYDRAULIC COMPUTATIONS

HYDROLOGY

Figure C-1	Watershed - Oswego River Basin
Figure C-2	Principal Drainage System
Figure C-3	Facilities (Water Management)
Figure C-4	Storm Pattern June 20-25, 1972
Figure C-5	HEC-1 Derived Discharge-Frequency Curve By N.Y.S.D.E.C.
Figure C-6	Basin Model (HEC-1) Sub-Basins and Sub-Areas
Figure C-7	Basin Model (HEC-1) Flood Routing System
Figure C-8	Calibrated HEC-1 Results (June 20-25, 1972)
Table I-1	Physical Characteristics of Lakes in the Basin







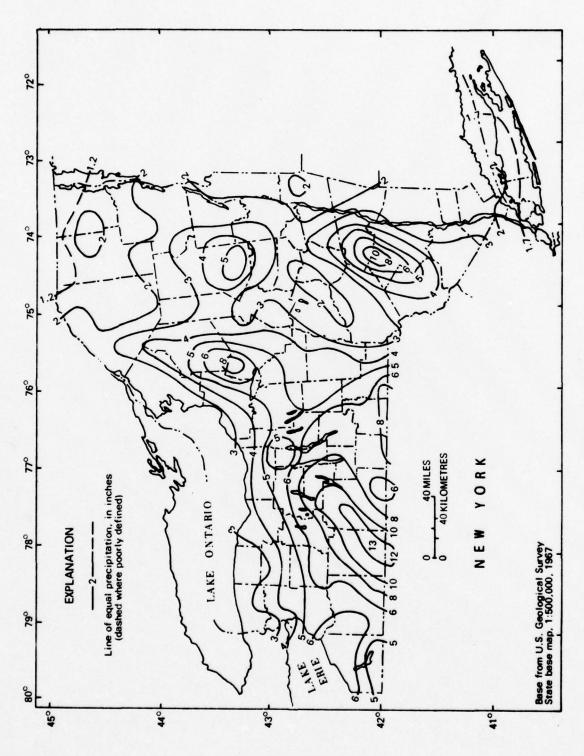
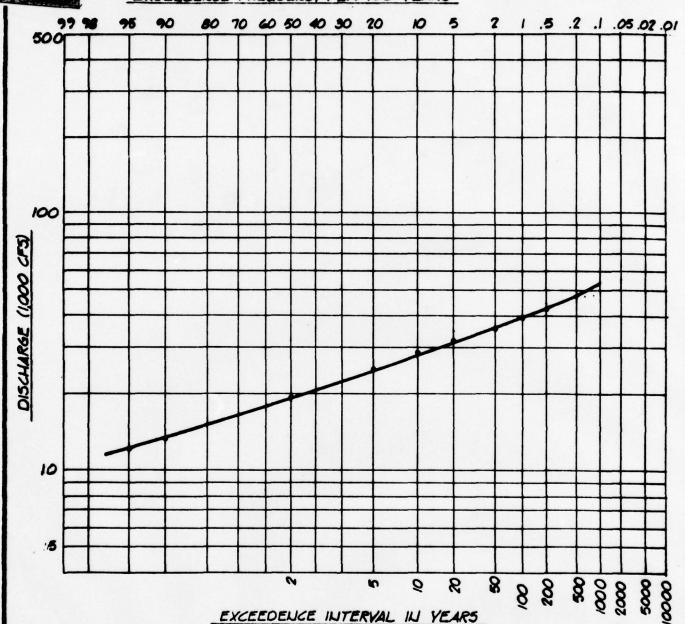


Figure 3.--Precipitation in New York, June 20-25. (Adapted from map furnished by A. B. Pack, Climatologist, National Weather Service, Ithaca, New York.)

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EXCEEDENCE FREQUENCY PER 100 YEARS



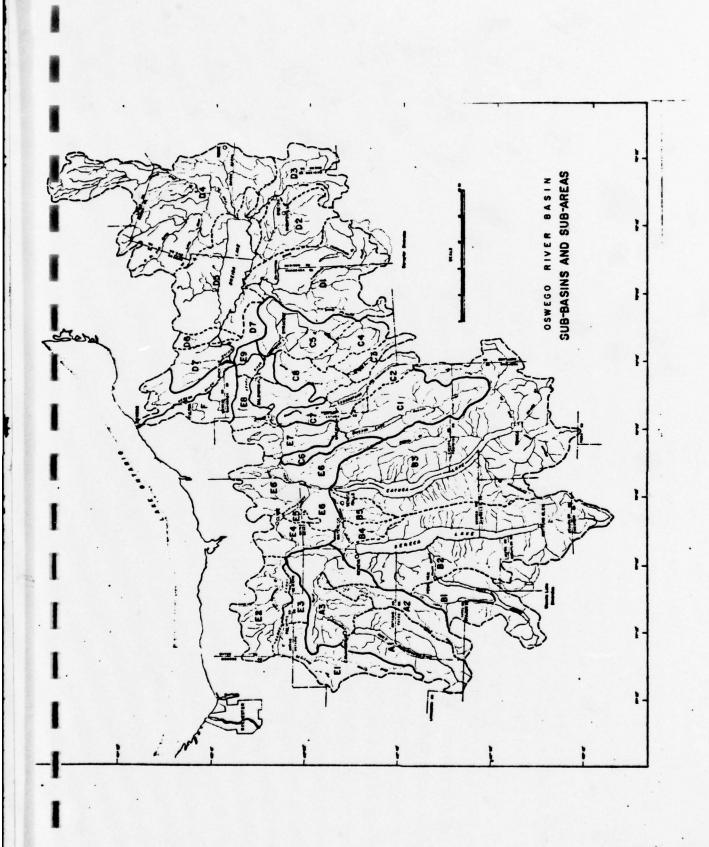
NOTE: DISCHARGE - FREQUENCY CURVE CONVERTED FROM STAGE -FREQUENCY CURVE, USING STAGE - DISCHARGE RATING CURVES DEVELOPED BY D.E.C. (FROM D.E.C. MEC-I MODEL)

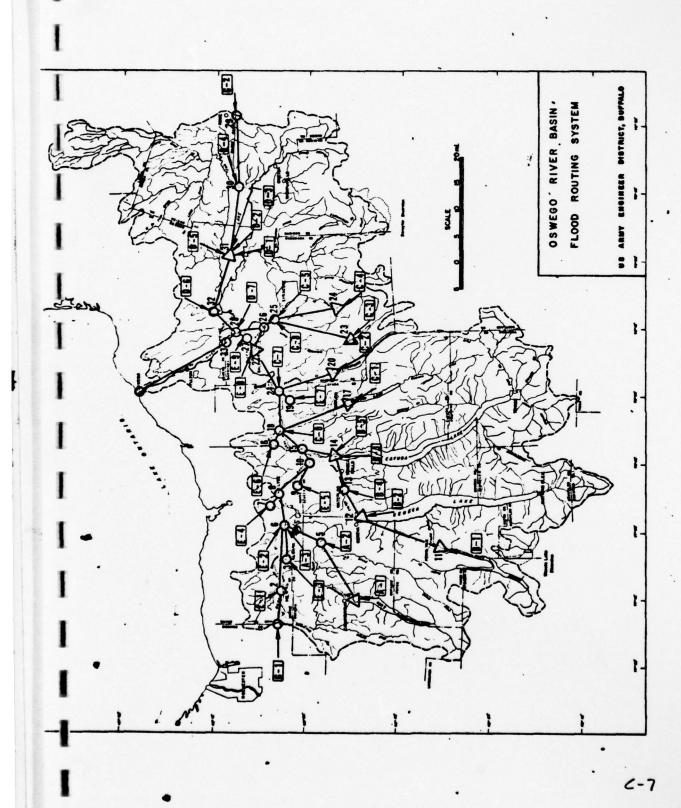
DISCHARGE - FREQUENCY
__CURVE

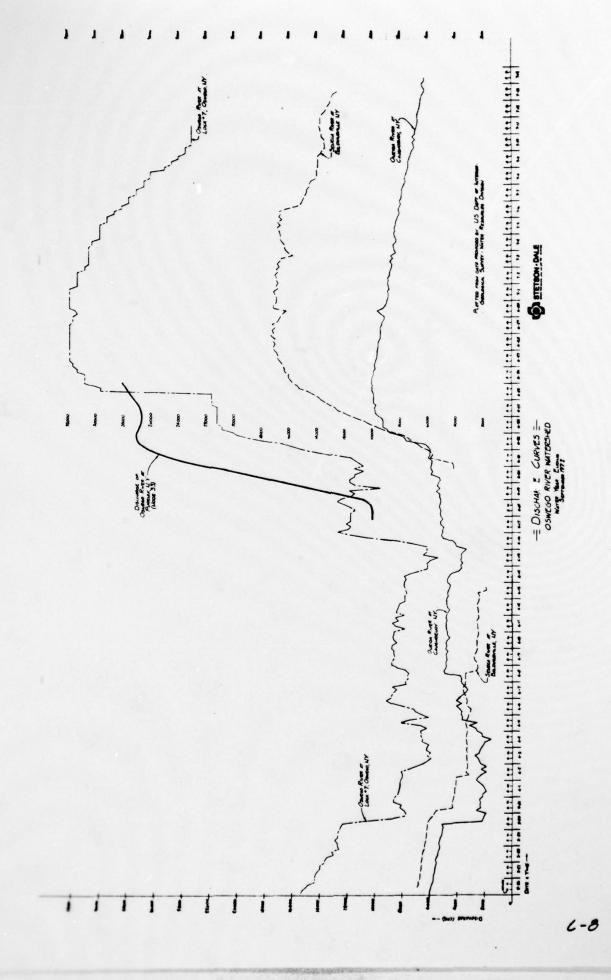
STETSON · DALE

6.27.79 JP4 THREE RIVERS 2305 (NODE 28)

6-5









PROJECT NAME NEW YORK STATE DAM INSPECTION DATE 6:28-79

SUBJECT OSWEGO RIVER CURVED DAM - LOCK * 7 PROJECT NO. 2305

DISCHARGE - FREQUENCY RANKING DRAWN BY JRG

WATER YR	PEAK DISCHARGE	DATE	RANKING	DISCHARGE PLOT
1936	37500 CFS	3.28.36	11	.02
1940	35000 CFS	4.10.40	2	.04
1972	32300 CFS	6.27.72	3	.06
1940	31200 CFS	4.4.60	4	. 08
1950	29400 CFS	3.30.50	5	.11
1956	26800 CFS	4.13.50	6	./3
1942	25900 CFS	3.18.42	7	.15
1943	25400 CFS	5.15.43	8	.17
1947	25100 CFS	4.8.47	9	.19
1955	23600 CFS	3.23.55	10	.21
1951	23500 CF5	2.22.51	11	.23
1945	23400 CFS	3.26.45	12	.25
1939.	23200 CF5	3.8.39	13	.28
1959	23100 CFS	4.6.59	14	.30
1973	23000 CFS	4.7.78	15	.32
1961	22700 CFS	2.26.61	16	.34
1971	22600 CFS	3.18.71	17	.36
1902	22500 CFS	3.13.02	18	.38
1904	22200 CF5	4.02.04	19	.40
1940	22000 CFS	10.4.46	20	.42
1963	21900 CFS	3.28.63	21	.45
1970	21600 CFS	4.6.70	22	.47
1905	21300 CFS	3.28.05	23	.49
1937	21200 CFS	4.24.37	24	.51
1969	20900 CFS	2.4.60	25	.53
1903	20300 CFS	3.35.03	26	.55
1954	20000 CFS	5.9.34	27	.57
1941	19.900 CFS	47.41	28	.60
1974	19900 CFS	4.7.74	29	.62
1958	19100 CF3	4.23.58	30	.64
1952	18700 CFS	3.12.52	31	.66
1948	18400 CFS	3.26.48	32	.68





JBCT	OSWEGO	RK STA	CUR	VED	DAM -	LOCK	7		6.28.79 ct no. 130
	DISCHAR								ov JP6
WATER	Ye	Per T	DISCHARA		D	1 0	0	1 111	51 6
1 1 1					DATE	RANKI	NA UI		Por F
1968	-+		100 CFS		6.30.68	33		.70	
1953		1	000 CFS		3.28.53	34		.72	
1938			000 CFS	1	3.1.38	35		.74	
1964			600 CFS	1	3.6.64	36	-	77	
1964			500 CF:		3.18.64	37		.79	
1935			900 CF:	5	7.14.35	38		.81	1
1934			400 CFS		4.15.34	39	1	.85	1
1949		16	300 CF	5	2.17.49	40		85	
1944		16	000 CFS	5	4.14.44	41		.87	
1957		15	200 CF:	5	3.15.57	42		.89	
1962		15	200 CF.	5	3.16.62	43		.91	
1900		14	100 CFS	5	4.10.04	144		.94	
1965		1	200 CF:		4.26.65	45		.96	
1967			900 CF.		5-17-67	46		.98	
			,,,,					.70	
									111
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STETSON • DALE BANKERS TRUST BUILDING DESIGN BRIEF

	ANSION OF				6E	PROJECT NO. 230
w	VES TO	UPPER	LIMIT	<u>ح</u>		DRAWN BY JASA
	1 1	.	140	24 - 1/0		
SENEC		Q+		4351/2		16: n=.085
HEIGHT	1.49/10	1	R		5 9	STORAGE
10	42.57	10600	10	1 7	001 6674	800000
20	42.57	24800	20	•	24845	1200000
			V		-	
HEIGHT	DAIGUA LA	KE	R	_		
0	42.57			3	~ <u> </u>	STORAGE (TOTAL)
10	42.57	10000	0	.001	0	106,500
20	42.57	20000	10	,001	62965	212, 500
	46.31	20000	20	.001	200366	319,000
V				-	-	
KEUKA	LAKE		0			
HEIGHT		<u>A</u>	R	5	<u>Q</u>	STORAGE (TOTAL)
0	4257	. 0	0	.004	0	217000
	4257	10000	10	.004	111550	328550
CAYUGA					- ,	
HEIGHT		A	R	_5	<u>Q</u>	STORAGE (TOTAL)
0	42.57	0	0	.0005	0	727000
3	42.57	15000	3	.0005	29810	854500
6	42,57	30000	6	.0005	94858	982000
	·					
OWASO	O LAKE					
HEIGHT	1.49/1	A	R	5	Q.	STORAGE (TOTAL)
0	42.57	0	0	.006	0	119800
3	42.57	3000	3	.006	20,653	126500
6	42.57	6000	6	.006	65,720	152900
9	42.57	9000	9	.006	129,350	205700
				1	- 7 - 7 -	203700
						6-11

STETSON - DALE BANKERS TRUST BUILDING DESIGN BRIEF TEL 315-797-5800

V VORK STATE DAM INSPECTION DATE & 27.79		low ST	TE O		515/9/-5800		
OTIGO LAKE HEIGHT 149/17 A R S Q STORAGE (TOTAL)							DATE 6.27.79
OTISCO LAKE					SCHARE!	£	PROJECT NO. <u>1305</u>
HEIGHT 149/17	- OURVE	3 10 U	PPER 1	IMITS			DRAWN BY JPG
HEIGHT	Orisco	1 100					1-1-1-1
O 12,57 O O .004 O .39,200 3 48,57 900 3 .004 5060 45700 42,57 1800 6 .004 16100 52300 9 48,57 2700 9 .004 31700 58800 12 42,57 3600 12 .004 51200 65300 O 42,57 O 0 .001 O 32500 3 42,91 1500 3 .001 4200 43500 6 42,57 3000 6 .001 13400 52300 9 42,57 4500 9 .001 26400 62200 12 42,57 6000 12 .001 42700 72100 O 42,57 0 0 .001 0 845000 O 42,57 6000 3 .001 16900 978000 6 42,57 16000 9 .001 105600 1304000 SKAHEATELES LAKE				P	1		
3				1			
				1			
9 42.57 2700 9 .004 31700 \$8800 12 42.57 3600 12 .004 51200 65300 65300 12 .004 51200 65300 65300 12 .004 51200 65300 65300 12 .001 0	1 6			6			
	1 9			T			
ONONDACA LAKE	1 /2	1 1 1 1					
HEIGHT 149/n A R 5 Q STORAGE (TOTAL) 0	1	1-1-1-1	4				65500
HEIGHT 149/n A R 5 Q STORAGE (TOTAL) 0	T						
O 42.57 O O O O 32500 3 42.91 1500 3 .001 4200 43500 6 42.57 3000 6 .001 13400 52300 9 42.57 4500 9 .001 26400 62200 12 42.57 6000 12 .001 42700 72100 O 42.57 O O .001 O 845000 3 42.57 6000 3 .001 16900 998000 6 42.57 12000 6 .001 53700 1150000 9 42.57 18000 9 .001 105600 1304000 SKAHEATELES LAKE		A LAKE					
O 42,57 O O O 32500 3 42,91 1500 3 OOI 4200 43500 6 42,57 3000 6 OOI 13400 52300 9 42,57 4500 9 OOI 26,400 62200 12 42,57 6000 12 OOI 42,700 72100 OUEIOA LAKE HEIGHT 149/17 A R 5 Q STORAGE (TOTAL) O 42,57 O O OOI O 845,000 3 42,57 6000 2 OOI 16900 978,000 6 42,57 12000 6 OOI 53700 1150,000 9 42,57 18000 9 OOI 105600 1304,000 SKAHEATELES LAKE SERVIA		1.49/1	A	R	. 5	Q	STORAGE (TOTAL)
3	1	42,57	.0	0		,	
SEE SKANEATELES DAM INSPECTION REPORT DATE: SEPT. ALANDO 12400 12400 13000 130000 130000 130000 130000 130000 130000 130000 130000 130000 130000 130000 130000 13000000 1300000 1300000 1300000 1300000 1300000 1300000 13000000 13000000 13000000 13000000 13000000 13000000 13000000 13000000 13000000 13000000 130000000 130000000 130000000 1300000000 1300000000 130000000000			1500	3	.001	4200	
12 12.57 4500 9 .001 26400 62200 12 12.57 6000 12 .001 42700 72100 ONEIDA LAKE HEIGHT 1.49/n A R 5 Q STORAGE (TOTAL) O 42.57 0 0 .001 0 845000 3 42.57 6000 2 .001 16900 978000 6 42.57 12000 6 .001 53700 1150000 9 42.57 18000 9 .001 105600 1304000 SKAHEATELES LAKE SEE SKANEATELES DAM INSPECTION REPORT DATE: SEET 1640			3000	6	.001	13400	
ONEIDA LAKE				9	.001	26400	
HEIGHT 1.49/n A R 5 Q STORAGE (TOTAL) 0 42.57 0 0 .001 0 845000 3 42.57 6000 3 .001 16900 978000 6 42.57 12000 6 .001 53700 1150000 9 42.57 18000 9 .001 105600 1304000 SKAHEATELES LAKE SEE SKANEATELES DAM INSPECTION REPORT DATE: SERTIAL	12	42.57	6000	12	.001	42700	72100
HEIGHT 1.49/n A R 5 Q STORAGE (TOTAL) 0 42.57 0 0 .001 0 845000 3 42.57 6000 2 .001 16900 978000 6 42.57 12000 6 .001 53700 1150000 9 42.57 18000 9 .001 105600 1304000 SKAHEATELES LAKE SEE SKANEATELES DAM INSPECTION REPORT DATE: SERT 1/14				i			
HEIGHT 1.49/n A R 5 Q STORAGE (TOTAL) 0 42.57 0 0 0 000 0 845000 3 42.57 6000 2 000 16900 978000 6 42.57 12000 6 000 53700 1150000 9 42.57 18000 9 000 105600 1304000 SKAHEATELES LAKE SEE SKANEATELES DAM INSPECTION REPORT DATE: SECT 1640				1			
SEE SKANEATELES DAM INSPECTION REPORT DATE: SEPTIME							
3 42.57 6000 3 .001 16900 998000 6 42.57 12000 6 .001 53700 1150000 9 42.57 18000 9 .001 105600 1304000 SKANEATELES LAKE SEE SKANEATELES DAM INSPECTION REPORT DATE: SEPT. 1/14	TEIGHT.		A	-		9	STORAGE (TOTAL)
6 42.57 12000 6 .001 53700 1150000 9 42.57 18000 9 .001 105600 1304000 SKAHEATELES LAKE SEE SKANEATELES DAM INSPECTION REPORT DATE SEPTIMA	1					0	845000
9 42.57 18000 9 .001 105600 1304000 SKANEATELES LAKE SEE SKANEATELES DAM INSPECTION REPORT DATE: SEPT. 1/14	1 6		V C C C	-			
SKANEATELES LAKE SEE SKANEATELES DAM INSPECTION REPORT DATE SEPT. 1/4							
SEE SKANEATELES DAM INSPECTION REPORT DATE SEPT 1/14	1	10.01	1000	7	.001	105600	1304000
SEE SKANEATELES DAM INSPECTION REPORT DATE: SEPT. 1/14	1					-	
SEE SKANEATELES DAM INSPECTION REPORT DATE: SEPT. 1/14	5 KANEATE	LES LA	KE				
	SEE!	SKANEAT	ELES	DAM	INSPA	ETION P	POOF THE STATE OF
							CALE: SEPTIAN
C-12			, ,				C-12

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SKANBATELE	S LAKE DAM		PROJECT NO. 22/0

			BRAWN BY
STAGE - DISCHARGE	TABULATION !	PROM LEEST OF	DILLWAY)
ELEY PRIN	ICIPAL SPILLING	Days	TOTAL
866		_	
867	124.80	_	124.80
868	352.99	_	352.99
8685 (Top or Dan)	493.32		493,32
869	648.46	98,11	746.59
870	998.40	509,80	1508.20
871	1395.31	1096,92	2492,29
872	1834.18	1817.04	3651,22
873	23/1.33	2649.00	4960,33
874	2823.90	3579.37	640327
875	3369.60	4598.68	796828
876	3946.52	5699.74	9646.26
877	4553.06	6876.88	11429,94
878	5187.84	8125.47	13313.31
579	5849.65	9491.63	15291.28
880	4537.42	10 822.06	17 359.48
		SKA	WEATELES REPOR
			(6.5)

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OSMEGO RIVER BASIN
                               HEC108
                     372
           372
                               372
                                                                      379
                                                                                          392
           386
21
                                        113
                                                   23
21
                                                             25
22
 390
                     375
                              372
                                22
      2 BARGE CANAL LOCK 29 PALHYRA (ROUTED FLOW FROM LOCK 36)
     3 CAMARGUA CREEK LOCAL IMFLONS TO LOCK 29 (SUB-AREA E-1)
-1 147 0 5100 0 0
21.5 33 47 55 65 72 74
 514
366
21
148
         1946
258
                             2655
138
                   2958
                                        1978
                                                  1472
                                                           1695
                                                                       815
                                                                                515
25
                                                                                          389
25
                     186
                                        163
                                                                        42
           550
                     1.6
      4 COMBINED ROUTED AND LOCAL FLOWS AT LOCK 29
      5 ROUTED HYDROGRAPH TO LOCK 27 AT LYONS
      6 LOWER CAMARACUAL LOCAL INFLOWS VICINITY OF LOCK 27 (SUB-AREA E-2)
-1 118 6 5100 6 6 1
                     118
33
                                                             1.5
                                                                     6.65
                     293
764
64
1.6
28
1218
165
126
           169
979
82
476
                               523
596
50
                                        696
465
39
                                                  773
363
35
                                                            896
283
35
                                                                      986
221
                                                                               1246
                                                                                         1312
                                                                                173
                                                                                          135
     7 CONSTNED AND LOCAL FLOWS AT LOCK 27
      8 LOCAL FLON E-3 (AREA LOCAL TO BARGE CAN
                                                         ML E-29 TO E-27)
                     51
33
                                      5166
55
         21.5
                     1.6
                                         174
                                                             36
```

```
Y HOUTED FLOW E-3 TO LYONS (MODE 6)
       16 CONBINE FLOWS AT NODE 6
       11 CAMANDAIGUA LAKE INFLON
                     184
                                                       72
                                                     1.25
           5183
                    3260
                            1507
                                     691
                                              316
                                                      145
            1000
                     1.6
       1 4 0 0 0 1
12 CANANDAIGUA LAKE OUT FLOW USING MODIFIED PULS METHOD
72 10706 21306 31900 42500 53100
72212500 319000
73 50 50 50 50 200
                                          63700
                                                    74366
        13 ROUTED OUTFLOW TO FLINT CREEK MOUTH
              12
       14 FLINT CREEK INFLOW A-2
                                                                        1
           21.5
                      33
                               47
                                      55
                      .
     26
93
             534
                     963
                            1266
                                     1367
                                                                       663
                                                                               549
                                     215
35
                                             178
                                                      147
            377
                     311
                           259
                                                              164
                                                                      101
             57
                      47
            2000
                     1.6
                               .
       15 COMBINE ROUTED CANAMDAIGUA OUTFLOWS AND FLINT CR INFLOWS
        16 OUTLET ROUTED TO LOCK 27
              56
       17 OUTLET LOCAL FLOW A-3
                     155
                                                                        1
                                      55
                     33
                                                               74
                                                       72
                                                      1.6
    91
763
35
156
            338
542
34
266
56
                     965
                            1348
                                    1718
                                             2468
                                                                     1413
                     412
                             383
                                     223
                     1.6
       18 COMBINE LOCAL FLOW A-3 WITH FLOW AT LOCK 27
       19 ROUTE OUTLET TO CANAL
       20 COMBINE FLON AT 4(QUILET FLON + E-1, E-2, E-3)
       21 ROUTE FLOWS AT LOCK 27 TO MODE 8
       22 LOCAL INFLOW LOCK 27 TO LOCK 26 (E-4)
```

-	7	100000			35	-65	72 9.5	9.96	-	
Ú	23		•				•	3.50		
1	897 227			1144		721	572 57		361 36	287 29
1	23	77.77				"	*		30	.,
1	100									
KI	1		B FLOWS A	and the second of the	V VICEN WINDOW	8	1			
1										
11	!		2							
K	2		8 Ø INE ROUTE		CAL FLOWS	AT NODE	8			
K	1	1			•	•				
K1			E FLOWS A			16				
11	- 1		5 2	-						
K	•		9 0	-		1 004 35				
KI		ZO LULM	L FLOW BE			LUCK 23	(E-3)		1	
P		21.	5 33	47	55	65		74		
T	21		• •	•	•	•	0.5	1.66		
1	171	36	4 313	246	193				73	58
1	45		5 28	22	17	13	11	8	6	5
1	96		1.6							
K	1			_	-	•	1			
K1			E INFLOW							
11	•	1	2							
K K1	2		INE ROUTE	R FIRM W		AT MORE	14			
K				•			1			
K1			E FLOWS A		TO NODE	15				
11			5 2		1					
K			1			1	1			
K1	1		L INFLOW		S100	KE 1			1	
P		21.	5 33	47	55		72	74		
U	6		• •	•		•	1.56	9.63		
1	14318		2 1273	483	183					
1	160									
K1			A LAKE OU		MODIFIED	PULS	1			
1	1	1		1	1					
T1	many de		0 141000			17944		284666	217000	
	2855								21,000	
	126		1 445	5 536	575	676	896	1130	1476	
*	1	1 1	2 (•		1			
			E KEUKA L							
11			6 2	1	1					
K		22 CENE	2	•			1			
	1		CH CHAC		5166				1	
P	1	21.	5 33	3 47	22	65	72	74		
T	1.5		• (•	•	•		6.63		
		2 3 1 0 83	1 6891	4332	2729	1780	1872	673	422	266
1	147	, ,	•							
1	500	200	1.4							

Posterior of

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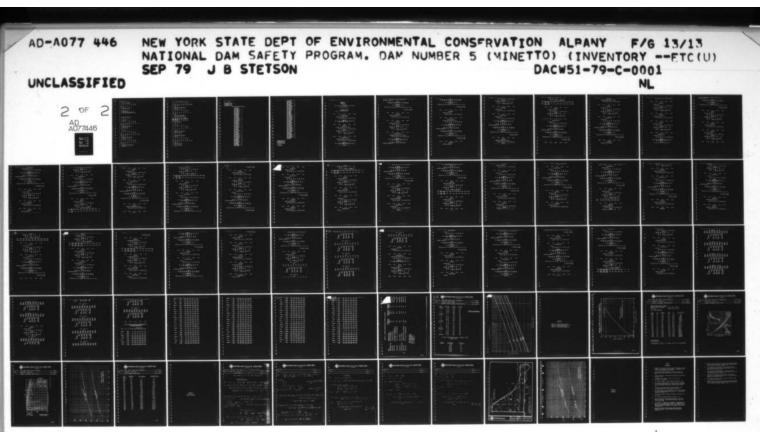
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34 COMBINE LOCAL FLON B-2 AND ROUTED KEUKA LAKE OUTLET FLOWS
        1 12 0 0 0 0 35 SENECA LAKE OUTFLOWS - MODIFIED PULS METHOD
 12372006 414000 456000 500000 543000 586000
12000000 1200000
13 700 700 700 700 700 700
           77000
              13
         36 SENECA LAKE OUTFLOWS ROUTED TO 13
               13
        37 LOCAL INFLOW 8-4
              -1
                       39
                       33
                                                       72
                                                      6.5
                                                             1.65
             1694
                     796
                              549
                                      378
                                              260
                                                      179
                                                              123
                                                                       85
              28
                      19
                               11
                                       11
              200
       92
                     1.6
        38 COMBINE ROUTED SENECA LAKE OUTFLOW AND LOCAL FLOW B-4
        39 ROUTE HYDROGRAPH TO 14 (CAYUGA LAKE INFLOW)
              14
        40 LOCAL INFLOW 8-5
                                     5166
                                      55
                      33
                                                               74
                                                       72
                       .
                                                      1.5
            1694
     895
                     692
                             437
                                     277
                                              175
                                                      110
                                                                               28
      14
      92
             266
              14
        41 COMBINE FLOW B-5 WITH ROUTED FLOW
              14
                      .
        42 CATUGA LAKE INFLOW B-3
                     782
                                                                       1
           21.5
                      33
                                      55
                                                      72
                                                     1.5
      15
                            9524
219
1 24963
          15546
                  13526
                                    6529
                                            4476
     678
             465
                     319
                                      81
            1700
    1000
                     1.6
        43 COMBINE LOCAL INFLOW B-3 AND ROUTED FLOW
        44 CATUCA LAKE OUTFLOW - HODIFIED PULS
11
72375000 417000 460000 503000 546000 589500 634000
12854566 982666
13 1766
           1766
                    1766
                           1706
                                    3466
                                            3466
13 38516 183586
             15
        45 ROUTE CAYUCA LAKE OUTFLOWS TO NODE 15
                               •
11
             15
       46 COMBINE ROUTED FLOW WITH FLOW AT NODE 15
```

	-		FLOWS TO		1					
	-		3							
K		16	•	•	•	•	1			
K1	1	LOCAL	FLOW E-6 191		5166				1	
P	i	21.5	33		55			74		
T	•	•	•	•	•		0.5	6.66		
1	16 3851	5142	3136	2449	1714	1175	040	555	381	262
i		123		75		27	000	***	-301	202
1	146		1.6			*				
K	1	18	LOCAL FLO	W E_4 TO	MODE 10	•	1			
ï	45		I I		1					
**		2								
K	2			51.001.014	-		1			
K1		17	E ROUTED	FLUM W/		MUDE 18	1			
KI	51	HEAD O	MASCO INF	LOW C-1						
R	1	-1	261		5166		•		1	
P	:	21.5	33	47	25	65	72 0.75	.05		
Ü							0.73			
1	6633	5878		2273	1200	633	334	176	93	30
I							1			
K	1 52	17 2 OMASCO	LAKE IN	LOUS - I	OBIFIER	PULS NE	THOS			
1	•	•		1						
11		70000	-	1		•	92000			101544
	52966	205700	79966	86288	43200	44800	196399	113200	119800	126300
13	600	600		1166	1700	2300	2846	3466	3466	3466
**										
	-	69166								
K	1	18	OMASCO LA	ME OUTLE	Ø ET FLOWS	•	1			
K K1 T	55	18 ROUTE	OHASCO LA		ET FLOWS					
K1 T T1	53	18 ROUTE	OMASCO LA	KE OUTLE	ET FLOWS		1			
K K1 T T1 K	1 5: 0	18 ROUTE 7	ONASCO LA	KE OUTLE	ET FLOWS					
K K I T I K K I K I K	1 53 2 54	ROUTE 7 18 COMBIN	ONASCO LI	NE OUTLE	ET FLOWS		1			
K K1 T T1 K K1 K K1	1 53 6 2 54	ROUTE 7 18 COMBIN 18 5 READ L	OMASCO LI	NE OUTLE	ET FLOWS 1 WS AT NOT	IE 18	1 1			
K K1 T T1 K K1 K1 K1	1 53 2 54 55	18 ROUTE 7 18 COMBIN 19 5 READ L	OMASCO LI	NE OUTLE	ET FLOWS 1 WS AT NOT	IE 18	1 1	• 74	t	
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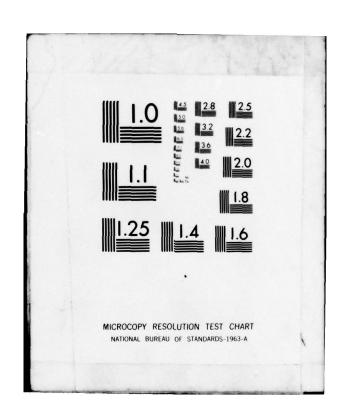
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0.5 0.66
      1119 437 1
150 1.6
1 28
87 ROUTE LOCAL FLOW E-
                                            171
    2 28
88 COMBINE HYBROGRAPHS AT 28
      89 INFLOWS TO BARGE CANAL FROM EASTERN END OF BASIN
15
946 4797 11898 12788 18288 651
579 356 228 146 182
886 3966 1.6
2 38 6 6 6
92 COMBINE LOCAL FLOW WITH ROUTED FLOW
1 31 8 8
93 ROUTE FLOWS TO NOBE 31
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     31
94 LOCAL FLOW 8-3
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21.5 33
21.5

0

1876 2155 2396

286 183 156

30 36 24

1890 2.6

2 31 0 0 0

95 COMBINE LOCAL FLOW WITH FLOW AT 0

31 0 0 0

96 LOCAL FLOW B-2

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                                                                                                                        74
6.65
                                                                                                                           355
                                                                                                                                          216
                                                                                                                                                           132
               2000 1.6
2 31
101 COMBINE LOCAL D-5 WITH FLOW AT NODE 31
1 31
               1 31 0 0 0 0 101 102 OMEIDA LAKE OUTFLON BY MODIFIED PULS METHOD
12442600 635000 646000 650000 600000 735000 72970000 1150000 1394000 73 1000 1000 2000 4000 6000 9000 73 27900 64700 116600 K 1 32 0 0 0 0
                103 ROUTE FLOWS TO NODE 32
11
                             1
                            32
               184 LOCAL FLOW D-6
1 -1 28
                       21.5
            15
               3 4 531 681 491 336
6 25 18 12 7
9 210 1.6
2 32 0 0
105 COMBINE LOCAL FLOW D-6 WITH
1 28 0 0
106 ROUTE FLOW AT 32 TO MODE 28
          274
36
70
2
                                                                                          233
                                                                                                                          110
                                                                                                                                            76
                                                                                                                                                            53
               2 28
107 COMBINE ROUTED FLOW WITH FLOW AT WODE 28
28
108 LOCAL FLOW D-7
                       -1
21.5
                                         116
33
                                                             47
    24
402 1403 1900 1872 1496
273 286 155 117 80
20 20 20 0
250 900 2.6
2 28 6 6 6
109 COMBINE WITH FLOW AT MODE 28
110 ROUTE FLOW AT 28 TO MODE 33
                                                                                        1127
                                                                                                                                                          363
22
                                                                                            67
```

3ROUT 14:31 JUN 27.'79

FLOOD HTBROCKAPM PACKAGE (HEC-1)
DAN SAFETY VERSION JULY 1978
LAST HOBIFICATION 26 FEB 79

PREVIEW OF SEQUENCE OF STREAM NETWORK CALCULATIONS

RUNOFF HYDROCRAPH AT ROUTE HYDROGRAPH TO RUNOFF HYDROGRAPH AT COMBINE 2 HYDROCRAPHS AT ROUTE HYDROGRAPH TO RUNOFF HYDROCRAPH AT COMBINE 2 HYDROGRAPHS AT RUNOFF HYDROCRAPH AT ROUTE HYDROCRAPH TO CONBINE 2 HYDROGRAPHS AT RUNOFF HYDROCRAPH AT ROUTE HYBROCRAPH TO ROUTE HYBROCRAPH TO RUNOFF HYDROGRAPH AT COMBINE 2 HYDROGRAPHS AT ROUTE HYDROGRAPH TO 56 RUNOFF HYDROCRAPH AT CONBINE 2 HYDROGRAPHS AT 56 ROUTE HYDROCRAPH TO COMBINE 2 HYDROGRAPHS AT ROUTE NYDROCRAPH TO RUMOFF HYDROGRAPH AT ROUTE HYBROGRAPH TO CONBINE 2 HYDROGRAPHS AT ROUTE HYDROCRAPH TO 16 RUNOFF HYDROGRAPH AT ROUTE HYDROGRAPH TO 16 CONBINE 2 HYDROGRAPHS AT 16 ROUTE HYDROGRAPH TO 15 RUNOFF HYDROGRAPH AT 11 ROUTE HYDROGRAPH TO 11 ROUTE HYDROCRAPH TO 12 RUNOFF HYDROGRAPH AT 12 COMBINE 2 HYDROGRAPHS AT 12 ROUTE HYDROGRAPH TO 12 ROUTE HYDROGRAPH TO RUNOFF HYDROCRAPH AT 13 COMBINE 2 HYDROGRAPHS AT 13 ROUTE HYBROGRAPH TO RUNOFF HYBROGRAPH AT 14 14 CONBINE 2 HYDROGRAPHS AT RUNOFF HYDROGRAPH AT 14 14 CONSTRE 2 HYDROGRAPHS AT ROUTE HYBROGRAPH TO ROUTE HYBROGRAPH TO 14 15 COMBINE 2 HYBROGRAPHS AT ROUTE HYBROGRAPH TO RUNDFF HYBROGRAPH AT ROUTE HYBROGRAPH TO 15 18 16 18 COMBINE 2 NYBROGRAPHS AT RUNDER NYBROGRAPH AT ROUTE NYBROGRAPH TO ROUTE NYBROGRAPH TO 17 17 18 CONSTRE 2 HYBROGRAPHS AT RUNOFF HYBROGRAPH AT 18 18

CUMBINE E WITH ROUTE HYBROCRAPH TO 21 RUMOFF HYDROCRAPH AT 19 ROUTE HYBROCRAPH TO COMBINE 2 HYDROGRAPHS AT 21 RUNOFF HYDROCRAPH AT ROUTE HYBROCRAPH TO 20 20 ROUTE HYBROCRAPH TO 21 COMBINE 2 HYDROGRAPHS AT RUNOFF HYBROGRAPH AT 21 21 COMBINE 2 NYDROCRAPHS AT 21 ROUTE HYBROGRAPH TO 22 RUNOFF HYDROCRAPH AT 22 COMBINE 2 HYDROGRAPHS AT 22 ROUTE HYDROGRAPH TO 22 ROUTE HYDROCRAPH TO 26 RUNOFF HYDROGRAPH AT ROUTE HYDROGRAPH TO 23 23 ROUTE HYBROGRAPH TO 25 RUNOFF HYDROGRAPH AT ROUTE HYDROGRAPH TO ROUTE HYDROGRAPH TO 24 24 25 COMBINE 2 NYDROGRAPHS AT 25 RUNOFF HYDROCRAPH AT 25 CONSINE 2 HYDROGRAPHS AT 25 RUNOFF HYDROGRAPH AT COMBINE 2 HYDROGRAPHS AT 25 25 ROUTE HYBROGRAPH TO COMBINE 2 HYDROGRAPHS AT 26 26 ROUTE HYBROGRAPH TO 28 RUNOFF HYDROCRAPH AT 27 ROUTE HYBROGRAPH TO 28 CONBINE 2 HYDROGRAPHS AT RUNOFF HYDROGRAPH AT 28 29 ROUTE HYDROGRAPH TO 36 RUNOFF HYDROCRAPH AT 36 COMBINE 2 NYDROGRAPHS AT ROUTE HYDROGRAPH TO 31 RUNOFF HYDROGRAPH AT 31 COMBINE 2 HYDROGRAPHS AT 31 RUNOFF HYDROGRAPH AT 31 COMBINE 2 HYDROCRAPHS AT 31 RUNOFF HYDROGRAPH AT 31 COMBINE 2 HYDROGRAPHS AT 31 RUNOFF HYDROCRAPH AT 31 COMBINE 2 HYDROCRAPHS AT 31 ROUTE HYBROCRAPH TO 31 ROUTE HYBROGRAPH TO 32 RUNOFF HYDROCRAPH AT COMBINE 2 HYDROCRAPHS AT 32 32 ROUTE HYBROGRAPH TO 28 COMBINE 2 HYDROGRAPHS AT RUNOFF HYBROGRAPH AT COMBINE 2 HYDROGRAPHS AT 28 28 28 ROUTE HYBROCRAPH TO 33 END OF NETWORK

FLOOD NYBROGRAPH PACKAGE (NEC-1)
BAN SAFETY WERSION JULY 1978
LAST HODIFICATION 26 FEB 79

NM BATES 79/66/27. TIMES 13.35.35. OSWEGO RIVER BASIN PHF- OVERFLOW ANALYSIS

JOB SPECIFICATION

NMIN IDAY INR ININ METRC IPLY IPRY NISTAN

NULTI-PLAN AMALYSES TO BE PERFORMED

NPLAN: 1 NRTIO: 6 LRTIO: 1

.40 .50 .60 .80 1.00 RTIOS=

******** ******** ******** SUB-AREA RUNOFF COMPUTATION

1 BARGE CAMAL LOCK 38 AT MACEBON (SUB AREA AL)

IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO

NYBROGRAPH BATA

TUNG TAREA SWAP TRSBA TRSPC RATIO ISMON ISANE LOCAL

Ø 100.00 0.00 5100.00 0.00 0.00 0 1 0

******** ******** ******** ********

HYBROGRAPH ROUTING

2 BARGE CANAL LOCK 29 PALNTRA (ROUTED FLOW FROM LOCK 30)

IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO ROUTING BATA

GLOSS CLOSS AVC INES ISAME TOPT TPMP

NSTPS NSTDL LAG ANSKK X TSK STORA ISPRAT

8 3 1 0.000 0.000 0.000 0. 0

SUB-AREA RUNOFF COMPUTATION

3 GAMARGUA CREEK LOCAL INFLONS TO LOCK 29 (SUB-AREA E-1)

ISTAG ICOMP IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO

IUNG TAREA SIMP TRSBA TRSPC RATIO ISMBU ISME LOCAL
-1 147.00 0.00 5100.00 0.00 0.00 0 1 0

PRECIP BATA

0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA
LROPT STRICK BLTKR RTIOL ERAIM STRICS RTIOK STRTL CHSTL ALSHI RTIMP
0 0.00 0.00 1.00 0.00 0.00 1.00 .50 .65 0.00 0.00

STRTQ= 146.66 GRCSN= 550.00 RTIOR= 1.66

0 ENG-OF-PERIOD FLOW

ND.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q

SUN 14.86 11.56 3.30 186787. (377.)(294.)(84.)(5289.22)

******** ******** ******* ******** ********

COMBINE HYDROGRAPHS

4 COMBINED ROUTED AND LOCAL FLOWS AT LOCK 29

ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE LAUTO

******** ******** ******** ******** *******

HYDROCRAPH ROUTING

5 ROUTED HYBROGRAPH TO LOCK 27 AT LYONS

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMME ISTAGE IAUTO • ROUTING DATA QLOSS CLOSS AVC IRES ISAME TOPT IPMP LSTR 0.0 0.000 1.80 NSTPS NSTDL LAG ANSKK I TSK STDRA ISPRAT

********* ******** ******** ******** ********

SUB-AREA RUNOFF COMPUTATION

6 LONER CAMARAGUAL LOCAL INFLOWS VICINITY OF LOCK 27 (SUB-AREA E-2)

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMME ISTAGE IAUTO

HYBROGRAPH BATA INVDC IUNC TAREA SMAP TRSBA TRSPC RATIO ISMOM ISAME LOCAL 1 -1 110.00 0.00 5100.00 0.00 0 1 0

PRECIP DATA SPFE PNS R6 R12 R24 R48 R72 R96 6.00 21.50 33.00 47.00 35.00 65.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934

....

LUSS DATE --LROPT STRUR BLTKR RTIOL ERAIN STRUS RTIOK STRTL CHSTL ALSHX RTIMP 9 9.86 9.80 1.00 9.80 9.80 1.00 .50 .50 9.80 9.80

RECESSION DATA
STRTR= 128.00 RCSN= 470.00 RTIOR= 1.40

END-OF-PERIOD FLOW MO.DA HR.MI PERIOD RAIN EXCS LOSS COMP & MO.DA HR.MI PERIOD RAIN EXCS LOSS COMP &

SUM 14.86 11.56 3.30 147318. (377.)(294.)(84.)(4171.58)

******** ******* ******** ******** *******

CONBINE HYBROGRAPHS

7 COMBINED AND LOCAL FLOWS AT LOCK 27

ISTAG ICONP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO

******** ******* ******** ********* *******

SUB-AREA RUNOFF COMPUTATION

8 LOCAL FLON E-3 (AREA LOCAL TO BARGE CAMAL E-29 TO E-27)

ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE IAUTO

| HTDROCRAPH DATA | IUNC TAREA SNAP TRSDA TRSPC RATIO ISMON ISAME LOCAL | -1 51.00 0.00 5100.00 0.00 0 1 0

PRECIP BATA SPFE PMS R6 R12 R24 R48 R72 R96 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TRSPC COMPUTED BT THE PROGRAM IS .934

RECESSION DATA
STRTQ= 100.00 QRCSN= 200.00 RTIOR= 1.60

6 END-OF-PERIOD FLOW NO.BA MR.NM PERIOD RAIN EXCS LOSS COMP Q NO.B NO.BA HR.NM PERIOD RAIN EXCS LOSS COMP Q

SUM 14.86 11.56 3.30 65053. (377.)(294.)(84.)(1842.10)

******** ******** ******** ******** ********

HYBROGRAPH ROUTING

9 ROUTED FLOW E-3 TO LYONS (MODE 4)

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO ROUTING BATA CLOSS LSTR LAG MISKK I TSK 2 0.000 0.000 0.000 ******** ******** ******* ******* ******** COMBINE HYDROGRAPHS 16 COMBINE FLOWS AT NODE 6 ISTAG ICONP IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO ********* ******** ******* ******** ******** SUB-AREA RUNOFF COMPUTATION 11 CANANDAIGUA LAKE INFLON ISTAG ICONP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO | INTEGRATE | INTE PRECIP DATA

SPFE PMS R6 R12 R24 R48 R72 R96

0.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00 TRIPC COMPUTED BY THE PROGRAM IS .934 LOSS BATA
LROPT STRKE BLTKE RYIOL EMAIN STRKS RYIOK STRTL CHSTL ALSHE RYINE
6 6.66 6.66 1.00 6.00 1.00 1.25 .03 6.00 6.00 RECESSION DATA
STRTQ= 300.00 QRCSN= 1000.00 RTIOR= 1.60 END-OF-PERIOD FLOW

MO.BA MR.MN PERIOD MAIN EXCS LOSS COMP Q MO.DA MR.MN PERIOD RAIN EXCS LOSS COMP Q

SUM 14.86 12.66 2.86 252691. (377.)(365.)(73.)(7155.41)

******** ********* ******** ******** *******

HTBROCKAPH ROUTING

12 CAMANDAIGUA LAKE OUT FLOW USING MODIFIED PULS NETWOO

IECON ITAPE JPLT JPRT IMME ISTAGE IAUTO

MOUTING BATA ---

0.0 0.000 0.00 LSIK LAG MISKK I TSK STORA ISPRAT 8 6.000 8.000 8.000 51000. 18706.00 21300.00 212506.00 319006.00 STORAGE 31986.86 42586.86 53186.86 63706.90 74300.00 84900.00 95506.00 166106.00 OUTFLOW 56.66 50.00 50.00 50.00 286.66 1566.00

******** ******** ******** ******** *******

HTDROCRAPH ROUTING

13 ROUTED OUTFLOW TO FLINT CREEK HOUTH

IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO ROUTING DATA OLOSS CLOSS AVC IRES ISAME IOPT IPHP LSTR 1.0 1.000 1.00 LAC MISKK I TSK 5 0.000 0.000 0.000 I TSK STORA ISPRAT HSTPS HSTDL

. , , , . SUB-AREA RUNOFF COMPUTATION

14 FLINT CREEK INFLOW A-2

ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE IAUTO

HYDROGRAPH DATA TUNC TAREA SMAP TRSBA TRSPC RATIO ISNOW ISANE LOCAL -1 102.00 0.00 5100.00 0.00 0.000 0 1 6

PRECIP DATA SPFE PNS R6 R12 R24 R48 R72 R96 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT STRKE BLTKE RTIOL ERAIN STRKS RTIOK STRTL CHSTL ALSHE RTIMP

9 0.00 0.00 1.00 0.00 1.00 .50 .66 0.00 0.00

RECESSION DATA STRTQ= 90.00 QRCSN= 2000.000 RTIOR= 1.66

END-OF-PERIOD FLOW MO.DA MR.MM PERIOD RAIN EXCS LOSS COMP 0 NO.DA HR.MI PERIOD RAIN EXCS LOSS COMP Q

SUM 14.86 11.68 3.78 133487. (377.)(281.)(96.)(3779.93)

2250.00

3666.66

******** ******* ******** ******** COMBINE HYDROGRAPHS

15 COMBINE NOUTED CAMANDAIGUA OUTFLONS AND FLINT CR INFLONS

ISTAG ICOMP IECON ITAPE JPLT JPRT IMME ISTAGE IAUTO

HYBROGRAPH ROUTING

16 OUTLET ROUTED TO LOCK 27

ISTAG ICONP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO
56 1 0 0 1 1 0 1

ROUTING DATA
GLOSS CLOSS AVG IRES ISAME IOPT IPMP LSTR
0.0 0.000 0.00 1 1 0 0 0 1

MSTPS MSTDL LAG MYSICK X TSK STORA ISPRAT

SUB-AREA RUNOFF COMPUTATION

17 OUTLET LOCAL FLOW A-3

ISTAG ICOMP IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO

| HYDROCRAPH DATA | IUNG TAREA | SMAP TRSBA TRSPC RATIO ISMOM ISAME LOCAL | 1 -1 155.86 | 6.66 5180.66 | 6.66 | 0.666 | 6 | 1 | 6

SPFE PHS R6 R12 R24 R48 R72 R76 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934

RECESSION DATA
STRTQ= 150.00 QRCSN= 200.00 RTIQR= 1.60

6 ENG-OF-PERIOD FLOW RO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q

SUN 14.86 11.66 3.80 187176. (377.) (281.) (97.) (5369.23)

COMBINE NYDROGRAPHS

18 COMBINE LOCAL FLOW A-3 WITH FLOW AT LOCK 27

ISTAG ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 56 2 6 6 6 1 6 6 ******* ******** ******** ******** ******** HYDROGRAPH ROUTING 19 ROUTE OUTLET TO CAMAL ISTAG ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 8 6 6 0 1 0 ROUTING DATA QLOSS CLOSS AVC IRES ISAME 10PT IPMP LSTR 0.0 0.000 0.00 1 0 0 NSTPS NSTBL LAG ANSKIK I TSK STORA ISPRAT
6 1 6 0.000 0.000 0.000 0.00 ******** ******** ********** ********* COMBINE HYDROGRAPHS 26 COMBINE FLOW AT 6(OUTLET FLOW + E-1, E-2, E-3) ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO ******** ******** ******* ******** ******** HYBROCRAPH ROUTING 21 ROUTE FLOWS AT LOCK 27 TO MODE 8 ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO 8 BOUTING DATA GLOSS CLOSS AVG TRES ISAME TOPT TPMP LSTR 0.0 0.000 0.00 MSTPS MSTDL LAG AMSKK X TSK STDRA ISPRAT
6 8 3 6.666 6.666 6.666 6. ********* ********* ******** ******* SUB-AREA RUNOFF COMPUTATION 22 LOCAL INFLOW LOCK 27 TO LOCK 26 (E-4) ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IANTO 7 6 6 6 6 1 6 6 IUNG TAREA SMAP TRSBA TRSPC RATIO ISMON ISANE LOCAL
-1 89.66 6.66 5166.66 6.66 6.60 6 1 6 PRECIP DATA SPFE PNS R6 R12 R24 R48 R72 R96

LROPT STRKR BLTKR RTIOL ERAIN STRKS RTIOK STRTL CNSTL ALSMI RTIMP 0 0.00 0.00 1.00 9.00 6.00 1.00 .50 .66 9.00 8.00

RECESSION DATA
STRTQ= 100.00 QRCSN= 360.00 RTIOR= 1.60

ENG-OF-PERIOD FLOW

MO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q

30.00 VI.00 30.00 W.00 TC.00 M.00

SUM 14.86 11.08 3.78 109181. (377.)(281.)(96.)(3091.66)

******** ******** ******** ******** HYDROCRAPH ROUTING 23 ROUTE FLOWS AT LOCK 26 TO MODE 8 IECON ITAPE JPLT JPRT INAME ISTACE IAUTO ISTAG ICOMP ROUTING BATA OLOSS CLOSS AVC IRES ISANE IOPT IPHP LSTR 0.000 HSTPS HSTDL LAC MISKK 1 TSK STORA ISPRAT 6 6.666 6.666 6.66 ******** ******** ********* ******** COMBINE HYDROGRAPHS 24 COMBINE ROUTED AND LOCAL FLOWS AT NODE 8 ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO ******** ******** ******** ******** ******* HYDROCRAPH ROUTING 25 ROUTE FLOWS AT NOBE 8 TO NODE 18 ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE IAUTO 1 ROUTING BATA GLOSS CLOSS AVC IRES ISAME IOPT IPMP LSTR LAC MISKK I TSK 2 6.600 0.600 0.600 HSTPS HSTDL TSK STORA ISPRAT ******** ********* ******* ********

26 LOCAL FLOW BETWEEN LOCK 26 AND LOCK 25 (E-5)

ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE IAUTO

HTDROCRAPH DATA

IUNG TAREA SIMP TRSDA TRSPC RATIO ISNOW ISAME LOCAL
-1 18.66 0.00 5100.00 0.00 0.00 0 1 0 INYDG IUNG TAREA

PRECIP DATA

SPFE PMS R6 R12 R24 R48 R72 R96 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT STRUCK DLTKK RTIOL ERAIN STRKS RTIOK STRTL CNSTL ALSMX RTIMP

6 0.00 0.00 1.00 0.00 1.00 1.00 .50 .66 0.00 0.00

RECESSION DATA

STRTQ= 98.66 QRCSN= 96.66 RTIOR= 1.66

HR.NN PERIOD RAIN EXCS LOSS COMP Q NO.0 MO.DA HR.MN PERIOD RAIN EXCS LOSS COMP Q

SUM 14.86 11.88 3.78 23275. (377.1(281.)(96.)(659.87)

******** ******** ******** ******** *********

HYDROCRAPH ROUTING

27 ROUTE INFLOW E-5 TO MODE 16

IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO ICOMP ROUTING DATA QLOSS CLOSS AVC LSTR IRES ISAME IOPT 1.1 1.000 4.64 LAC AMSKK MSTPS MSTDL TSK STORA ISPRAT 1 1.500 1.601 1.600

........ ******** ******** ******* *******

COMBINE HYDROGRAPHS

28 COMBINE ROUTED FLOW WITH FLOW AT NODE 16

ISTAG ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE LAUTO

******** ******** ******** ******* ********

HYBROGRAPH ROUTING

29 ROUTE FLOWS AT MORE 16 TO MORE 15

SUB-AREA RUNOFF COMPUTATION

36 LOCAL INFLOW 8-1 INTO KEUKA LAKE

ISTAG ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO

| HTDC | IUNG TAREA | SMAP TRSDA TRSDC RATIO | ISMON | ISAME | LOCAL | 1 -1 183.80 | 6.00 5100.00 | 6.00 | 6.000 | 6 | 1 | 6

PRECIP DATA

SPFE PMS R6 R12 R24 R48 R72 R96

6.66 21.56 33.66 47.66 55.66 65.66 72.66 74.66

TRSPC COMPUTED BY THE PROCRAM IS .934

LOSS DATA
LROPT STMKR BLTWR RTIOL ERAIM STRNS RTIOK STRTL CHSTL ALSMI RTIMP
8 9.00 6.00 1.00 0.00 1.00 1.50 .03 0.00 6.00

RECESSION DATA
STRTQ= 100.00 QRCSN= 800.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q

SUM 14.86 11.79 3.07 242812. (377.)(299.)(78.)(6875.67)

HYDROGRAPH ROUTING

31 KEUKA LAKE OUTFLOW W/ HODIFIED PULS

******** ******** ******** ******** ******** HYDROGRAPH ROUTING 32 ROUTE KEUKA LAKE OUTFLOWS TO 12 IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 12 • ROUTING DATA OLOSS CLOSS AVC IRES ISAME 10PT IPMP LSTR 6.0 6.000 1.00 LAC MISKK X TSK 2 0.666 0.668 6.666 MSTPS MSTDL ******** ******** ******** ******** ******* SUB-AREA RUNOFF COMPUTATION 33 SENECA LAKE INFLOWS B-2 ISTAG ICOMP LECON LTAPE JPLT JPRT INAME ISTAGE LAUTO | NYDROCRAPH BATA | STAPE | STAPE | TRSDA | TRSPC | RATIO | ISMON | ISANE | LOCAL | 1 -1 | 524.00 | 6.00 | 5166.00 | 6.00 | 6.00 | 6 | 1 | 6 PRECIP DATA SPFE PNS R6 R12 R24 R48 R72 R96 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934 LOSS DATA
LROPT STRKR DLTKR RYIOL ERAIN STRKS RYIOK STRYL CHSYL ALSHX RYIMP
6 0.00 0.00 1.00 0.00 1.00 .50 .03 0.00 0.00 RECESSION DATA
STRTQ= 566.66 GRCSN= 2960.66 RTIOR= 1.66 0 ENG-OF-PERIOD FLON
MO.DA HR.MM PERIOD RAIN EXCS LOSS COMP 0 NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP 0 SUN 14.86 12.52 2.34 741696. (377.) (318.) (59.) (21867.99) ******** ******* ******* ******** ******* COMBINE HYDROGRAPHS 34 COMBINE LOCAL FLOW 8-2 AND ROUTED KEUKA LAKE OUTLET FLOWS

ISTAG ICOMP IECON ITAPE JPLT JPRT IMME ISTAGE IAUTO

35 SENECA LAKE OUTFLOWS - NODIFIED PULS NETHOD

ISTAQ ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE LAUTO
12 1 0 0 1 1 0 0

ROUTING DATA
QLOSS CLOSS AVG IRES ISAME 10PT IPMP LSTR
0.0 0.000 0.00 1 1 0 0

NSTPS NSTBL LAG ANSKK I TSK STORA ISPRAT

STORAGE 372800.00 414000.00 454000.00 500000.00 543000.00 586000.00 630000.00 650000.00 674000.00 720000.00

OUTFLOW 768.66 768.66 768.66 768.66 768.66 768.66 768.66 3668.66 3668.66 3668.66

HYDROGRAPH ROUTING

36 SENECA LAKE OUTFLOWS ROUTED TO 13

SUB-AREA RUNOFF COMPUTATION

37 LOCAL INFLOW 8-4

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO

| INTEGE | TUNG | TAREA | SIMP | TRSBA | TRSPC | RATIO | ISMOM | ISAME | LOCAL | 1 -1 39.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 1 | 0

SPFE PNS R6 R12 R24 R48 R72 R96 6.66 21.56 33.66 47.66 55.66 55.66 72.66 74.66 TRSPC COMPUTED BY THE PROGRAM IS .934

RECESSION DATA
STRTQ= 92.00 QRCSN= 200.00 RTIOR= 1.60

0 EMB-OF-PERIOD FLOW
10.80 MR.MM PERIOD MAIN EXCS LOSS COMP 0 NO.80 MR.MM PERIOD MAIN EXCS LOSS COMP 0

..... ********

88.74 1

COMBINE HYDROCRAPHS

38 COMBINE ROUTED SENECA LAKE OUTFLOW AND LOCAL FLOW B-4

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO

******** ******* *******

******** ********

HYBROGRAPH ROUTING

39 ROUTE HYDROGRAPH TO 14 (CAYUGA LAKE INFLOW)

ISTAG ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE LAUTO ROUTING DATA QLOSS CLOSS LSTR LAG AMSKK X TSK 2 0.000 0.000 0.000 MSTPS MSTDL TSK STORA ISPRAT

******** ******** ********

SUB-AREA RUMOFF COMPUTATION

46 LOCAL INFLOW 8-5

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO

| HYDROGRAPH DATA | INTEGRAL | IN

PRECIP DATA

SPFE PMS R6 R12 R24 R48 R72 R96
6.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00
TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT STANK BLTKK RTIOL ERAIN STANS RTIOK STRTL CHSTL ALSNI RTINP

8 0.00 0.00 1.00 0.00 1.00 .50 .65 0.00 0.00

RECESSION DATA

STRTG= 92.00 ORCSN= 200.00 RTIOR= 1.66

END-OF-PERIOD FLOW

MO.DA MR.MM PERIOS RAIN EXCS LOSS COMP 8 MO.BA HR.MM PERIOD MAIN EXCS LOSS COMP Q

> SUR 14.86 11.56 3.30 47972. (377.)(294.)(84.)(1358.42)

CONSINE HYDROCRAPHS

41 COMBINE FLOW 8-5 WITH ROUTED FLOW

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO

SUB-AREA RUNOFF COMPUTATION

42 CATUGA LAKE INFLOW 8-3

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMME ISTAGE TAUTO

| NYBROGRAPH BATA | SIMP TRIBA TRIPC RATIO ISMON ISAME LOCAL | 1 -1 782.00 | 0.00 5100.00 | 0.00 | 0.00 | 0 | 1 | 0

SPFE PNS R6 R12 R24 R48 R72 R96
6.60 21.56 33.60 47.60 55.66 45.60 72.60 74.60
TRSPC COMPUTED BY THE PROCRAM IS .934

LOSS BATA

LROPT STRUCK BLTKR RTIGL EMAIN STRUS RTIGK STRTL CHSTL ALSHE RTIMP

6 0.00 0.00 1.00 0.00 0.00 1.00 .50 .03 0.00 0.00

NECESSION DATA
STRTB= 1000.00 ORCSN= 1700.00 RTIOR= 1.60

0 EMB-OF-PERIOD FLOW
NO.DA NR.NN PERIOD NAIN EXCS LOSS COMP 0 NO.DA NR.NN PERIOD NAIN EXCS LOSS COMP 0

SUM 14.86 12.52 2.34 1001195. (377.) (318.) (59.) (30616.03)

CONSTHE NYBROCRAPHS

43 CONBINE LOCAL INFLOW B-3 AND ROUTED FLOW

ISTAG ICOMP IECON ITAPE JPLT JPRT IMME ISTAGE IAUTO
14 2 0 0 0 1 0 0

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HYBROGRAPH ROUTING

1STAG ICOMP ISCON ITAPE JPLT JPRT IMME ISTAGE IAUTO

GLOSS CLOSS IRES 417000.00 440000.00 503000.00 544000.00 507500.00 634000.00 640000.00 727000.00 OUTFLOW 1700.00 1700.00 1700.00 1700.00 3400.00 8766.66 34516.00 103500.00 ******** ******** ******** ******** ******** HYBROGRAPH ROUTING 45 ROUTE CATUGA LAKE OUTFLOWS TO NODE 15 TECOM ITAPE JPLT JPRT INAME ISTAGE LAUTO 8 8 ROUTING DATA GLOSS CLOSS IRES ISME 10PT 0.0 0.000 0.00 MSTPS MSTBL LAC MYSKK TSK STORA ISPRAT 1 0.000 0.000 0.000 ******** ******** ******** ******* ******** COMBINE NYDROGRAPHS 46 COMBINE NOUTED FLOW MITH FLOW AT MODE 15 ISTAG ICOMP IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO
15 2 0 0 0 1 0 0 ********* ******** ******** ******** ******** HYBROCRAPH ROUTING 47 ROUTE FLOWS TO NOBE 18 ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE IAUTO ROUTING BATA CLOSS CLOSS 0.0 0.000 HSTPS HSTBL LAC MISKX TSK STORA ISPRAT 3 0.000 0.000 0.000 ******** ******** ******** ********* SUB-AREA RUNOFF COMPUTATION 48 LOCAL FLOW E-4

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TECOM | HYDROCRAPH DATA | HYDROCRAPH DATA | TROPE | TABLE | TROPE | SPFE PNS 86 812 824 848 872 896 0.60 21.56 33.60 47.60 55.60 45.60 72.80 74.60 TRSPC COMPUTED BY THE PROGRAM IS .934 LOSS DATA

LROPT STRUCK DLTKK RYIOL ERAIN STRUS RYIOK STRYL CHSYL ALSHA RYINP
6 0.00 0.00 1.00 0.00 1.00 1.00 .50 .66 0.00 0.00 RECESSION DATA
STRTQ= 140.00 ORCSN= 400.00 RTIOR= 1.66 6 NO.DA MR.NM PERIOD RAIN EXCS LOSS COMP Q NO.1 MO.BA HR.MM PERIOD RAIN EXCS LOSS COMP Q SUM 14.86 11.66 3.78 227598. (377.)(281.)(96.)(6444.63) ********* ******** ******** ******** HYBROGRAPH ROUTING 49 ROUTE LOCAL FLOW E-6 TO MODE 18 ISTAG ICOMP IECON ITAPE JPLT JPRT INME ISTAGE IAUTO ROUTING DATA CLOSS CLOSS IRES ISME IOPT LSTR 1.50 9.000 LAC MISKK I TSK 8 0.000 0.000 0.000 ******** ******** ******** ******** ******** COMBINE NYBROGRAPHS SE CONSINE ROUTED FLOW MY FLOW AT MODE 18 ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE IAUTO ******** ****** ******** ******** SUB-AREA MANOFF COMPUTATION SI WEAR WASCO INFLOW C-1 ICOMP LECON LYMPE JPLT JPRT IMME ISTAGE LANTO HYSROCRAPH BATA

06 2006 NOVER SING TRISON TRISON TRISON 12 12 15 NOV 15 NO PRECIP DATA SPFE PMS R6 R12 R24 R48 R72 R96 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TRIPC COMPUTED BY THE PROCESM IS .934 LOSS BATA
LROPT STRKR BLTKR RTIOL ERAIN STRKS RTIOK STRTL CHSTL ALSHE RTIMP
8 8.80 8.80 1.00 8.80 8.80 1.06 .75 .85 8.86 8.80 RECESSION DATA
STRTQ= 450.06 ORCSN= 1000.00 RTIOR= 1.60 END-OF-PERIOD FLOW MO.BA HR.MN PERIOD RAIN EXCS LOSS COMP Q MO.DA HR.MN PERIOD RAIN EXCS LOSS COMP Q SUN 14.86 11.46 3.39 264813. (377.) (291.) (86.) (7498.67) ******** ******* ***** ******* ******* HYDROGRAPH ROUTING 52 OWASCO LAKE INFLOWS - MODIFIED PULS METHOD JPRT INME ISTAGE IAUTO IECON ITAPE JPLT ROUTING DATA GLOSS CLOSS MVC IRES ISAME IOPT MSTPS MSTBL LAC AMSKK TSK STORA ISPRAT 6 6.006 6.006 0.006 72000. 73280.86 79900.86 84500.86 93280.60 99000.80 164500.86 113280.86 119800.60 124530.86 205700.00 OUTFLOW 486.86 1700.00 2306.66 2848.00 3400.00 3468.66 3400.00 69100.00 ******** ****** ******* ********

HYBROGRAPH ROUTING

53 ROUTE GNASCO LAKE OUTLET FLOWS

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54 COMBINE FLOWS WITH FLOWS AT NOSE 18

ISTAG ICOMP IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO 18 2 0 0 0 1 0 0

******** ******** ********

SUB-AREA RUNOFF COMPUTATION

55 READ LOCAL FLOW C-6

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO

SPFE PNS R6 R12 R24 R48 R72 R96
6.66 21.56 33.66 47.66 \$5.66 72.66 74.66

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT STRICK DLTKK RTIOL ERAIN STRKS RTIOK STRTL CHSTL ALSHI RTINP

0 0.00 0.00 1.00 0.00 0.00 1.00 .50 .06 0.00 0.00

RECESSION DATA
STRTQ= 90.00 GRCSN= 200.00 RTIOR= 1.66

ENO-OF-PERIOD FLOW NO. BA HR. MM PERIOD RAIN EXCS LOSS COMP Q NO. DA HR. MM PERIOD RAIN EXCS LOSS COMP Q

> SUM 14.84 11.08 3.78 25068. (377.) (281.) (96.) (718.41)

COMBINE HYDROGRAPHS

56 CONBINE LOCAL FLOW C-6 WITH FLOW AT MODE 18

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO

HYBROGRAPH ROUTING

57 ROUTE FLOW AT 18 TO MORE 21

IECON ITAPE JPLT JPRT INAME ISTAGE LAUTO

MOUTING BATA CLOSS AVC 0.000 0.00 IRES ISME LSTR

..... ******** *******

SUB-AREA RUNOFF COMPUTATION

SE LOCAL INFLOW E-7

ISTAG ICOMP IECOM ITAME JPLT JMRT IMAME ISTAGE IMUTO
19 0 0 0 0 1 0 0

| HYDROCRAPH DATA | IUNG TAREA SMAP TRSDA TRSPC RATIO ISMON ISANE LOCAL | 1 -1 18.00 8.00 5160.00 8.00 8.00 8 1 0

PRECIP DATA

SPFE PMS R4 R12 R24 R48 R72 R04 6.06 21.56 33.06 47.06 55.00 65.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA LROPT STRKR BLTKR RTIOL ERAIN STRKS RTIOK STRTL CHSTL ALSHX RTIMP 6 0.00 0.00 1.00 0.00 1.00 0.00 1.00 0.00 0.00 0.00

RECESSION DATA

STRTQ= 128.00 QRCSN= 400.00 RTIOR= 1.60

EMO-OF-PERIOD FLOW NO.BA HE.MI PERIOD MAIN EXCS LOSS COMP & MO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q

SUM 14.86 11.88 3.78 122486. (377.)(281.)(96.)(3448.42)

******** ******** ******* ********* *******

HYDROCRAPH ROUTING

59 ROUTE LOCAL FLOW TO MODE 21

IECON ITAPE JPLT JPRT INAME ISTAGE INUTO ROUTING DATA

CLOSS AVC IRES ISAME IOPT IPHP LSTR 6.000 6.00

> HSTPS LAG AMSKK HSTBL 2 0.000 0.000 0.000

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CONSTINE HYBROCRAPHS

40 CONSINE ROUTED FLOW WITH FLOW AT 21

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMME ISTAGE IAUTO

******** ******** ******** ******** ******** SUB-AREA RUNOFF COMPUTATION 61 SKANEATELES LAKE INFLOWS ISTAG ICOMP IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO HYBROGRAPH BATA TUNG TAREA SMAP TRSDA TRSPC RATIO ISMOM ISAME LOCAL -1 74.00 0.00 5100.00 0.00 0.00 0 1 0 PRECIP DATA SPFE PNS R6 R12 R24 R48 R72 R96 9.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934 LOSS DATA LROPT STRKR BLTKR RTIOL ERAIN STRKS RTIOK STRTL CHSTL ALSHX RTIMP 8 0.00 0.00 1.00 0.00 1.00 .75 .05 0.00 0.00 RECESSION DATA
STRTQ= 250.00 RCSN= 500.00 RTIOR= 1.60 END-OF-PERIOD FLOW HR. MIN PERIOD RAIN EXCS LOSS COMP Q NO.DA HR. MN PERIOD RAIN EXCS LOSS COMP Q

> SUM 14.86 11.46 3.39 168549. (377.)(291.)(86.)(2847.23)

> > ********

HYDROGRAPH ROUTING

62 SKANEATELES LAKE OUTFLOWS

\$TORRICE 6.60 17323.00 34756.00 52184.00 104348.00 200736.00 243492.00 OUTFLOW 6.00 353.00 747.00 1500.00 6403.00 13313.00 17359.00

> > NTBROCKAPH ROUTING

43 ROUTE SKAMEATELES LANCE OUTFLOWS TO MORE 21

1STAG ICONP IECON ITAPE JPLT JPRT IMME ISTAGE IMUTO
21 1 ADUTING BATA
0LOSS CLOSS AVG IMES 19AME 18PT IPMP LSTR

LAG ANSKK X TSK STORA ISPRAT 2 0.000 0.000 0.000 0. 0

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V. V. V.

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COMBINE HYDROGRAPHS

64 COMBINE ROUTED LAKE OUTFLOW WITH FLOW AT MODE 21

ISTAQ ICOMP IECON ITAME JPLT JPRT INAME ISTAGE IANTO

SUB-AREA RUNOFF COMPUTATION

45 LOCAL FLOW C-7

ISTAG ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 21 6 6 6 6 1 6 6

| HYDROGRAPH DATA | INTEGRAL | IN

SPFE PHS R6 R12 R24 R48 R72 R96
6.66 21.56 33.66 47.66 55.66 65.66 72.60 74.66
TRSPC COMPUTED BY THE PROGRAM IS .934

LROPT STRKR DLTKR RTIOL ERAIN STRKS RTIOK STRTL CHSTL ALSHX RTIMP 0 0.00 0.00 1.00 0.00 1.00 .50 .06 0.00 0.00

STRTQ= 96.00 ORCSN= 200.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA MR.MM PERIOD RAIN EXCS LOSS COMP Q NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q

SUM 14.86 11.88 3.78 35566. (377.) (281.) (96.) (1807.12)

CONSINE HYBROGRAPHS

44 CONBINE LOCAL FLOW C-7 WITH FLOWS AT NOBE 21

ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE LANTO

******** ********

HTBROCKAPH ROUTING

67 ROUTING TO MODE 22 ISTAG ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 22 1 6 6 6 1 6 0 QLOSS CLOSS AVC IRES ISAME TOPT IPMP LAG AMSKK I TSK STORA ISPRAT 1 6.000 6.000 6.000 ********* ******** ******** ********

SUB-AREA RUMOFF CONFUTATION

68 LOCAL FLOW E-8

ISTAG ICONP IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO

SPFE PMS R6 R12 R24 R48 R72 R96
TRSPC COMPUTED BY THE PROCRAM IS .934

PRECIP DATA

8.60 21.50 33.60 47.60 55.60 45.60 72.60 74.60

LOSS DATA

LROPT STRKR DLTKR RTIOL ERAIN STRKS RTIOK STRTL CHSTL ALSHX RTIMP

9 0.00 0.00 1.00 0.00 1.00 .50 .66 0.00 0.00

STRTQ= 128.00 RECESSION DATA
STRTQ= 128.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP @ NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP @

SUM 14.86 11.88 3.78 122895. (377.)(281.)(96.)(3457.35)

******** ******** ********

CONBINE HYDROGRAPHS

49 COMBINE ROUTED FLOW AND LOCAL FLOW AT NODE 22

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMME ISTAGE INUTO

******** ******* ******** *******

76 BALDNINSVILLE POOL - MODIFIED PULS NETHOD

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO

ROUTING DATA OLOSS CLOSS LSTR IRES ISAME HSTDL TSK STORA ISPRAT LAC AMSKK 0.000 3250. 3250.60 OUTFLOW 12606.66 15366.66 17866.06 ******** ********* ******** ******** ******** HYDROCRAPH ROUTING 71 ROUTE FLOW TO MODE 26

SUB-AREA RUNOFF COMPUTATION

72 INFLOW TO OTISCO LAKE C-3

ISTAQ ICOMP IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO 23 6 6 6 1 6 6

PRECIP DATA

SPFE PMS R6 R12 R24 R48 R72 R96

0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA
LROPT STRUCK BLTKK RTIOL ERAIN STRUKS RTIOK STRTL CNSTL ALSMX RTIMP

8 8.00 8.00 1.00 8.00 8.00 1.00 .75 .85 8.00 8.00

STRTQ= 96.00 GRCSN= 300.06 RTIOR= 1.66

0 END-OF-PERIOD FLOW
MOUBA HR.MM PERIOD MAIN EXCS LOSS COMP 0 MOUBA HR.MM PERIOD MAIN EXCS LOSS COMP 0

SUN 14.86 11.46 3.39 57828. (377.)(291.)(86.)(1637.51)

 HYDROCRAPH ROUTING

73 OTISCO LAKE OUTFLOWS - MODIFIED PULS METHOD

ISTAG ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO

ROUTING DATA

QLOSS CLOSS AVC IRES ISAME IOPT IPMP LSTR

> HSTPS HSTDL LAG MYSKK I TSK STORA ISPRAT

STORACE 21900.00 23700.00 26100.00 28300.00 30500.00 52300.00 58800.00 65300.00 19666.66 32600.00 34866.66 37866.66 39206.56 45706.00

OUTFLOW 200.00 244.44 200.00 466.66 966.66 1666.66 2000.00 2006.00 7648.00 18100.00 33700.00 53200.00

******** ******** ******** ******* ********

HYDROCRAPH ROUTING

74 ROUTE OTISCO LAKE OUTFLOWS TO MODE 25

IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO ROUTING DATA

AVC IRES ISAME IOPT IPMP LSTR 0.0 0.000 1.0

> MSTPS MSTDL LAC AMSKK X TSK STORA ISPRAT 4 0.000 0.000 0.000

******** ******** ******** *******

SUB-AREA RUNOFF COMPUTATION

75 INFLOW INTO CHOMBACA RESERVOIR C-4

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO

HYBROGRAPH DATA

INTOC IUNG TAREA SMAP TRSDA TRSPC RATIO ISMON ISAME LOCAL 1 -1 48.86 6.86 5186.86 8.86 0.888 6 1 6

PRECIP BATA SPFE PMS R6 R12 R24 R48 R72 R96 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TREPE COMPUTED BY THE PROGRAM IS .934

LOSS BATA
LROPT STRUCK BLTKR RTIOL ERAIM STRUS RTIOK STRTL CHISTL ALSHX RTIMP
6 0.00 0.00 1.00 0.00 1.00 1.50 .64 0.00 0.00

RECESSION DATA
STRTG= 250.00 ORCSN= 300.00 RTIOR= 1.60

0 EMD-OF-PERIOÙ FLON NO.DA NR.NN PERIOD NAIN EXCS LOSS COMP 0 NO.DA NR.NN PERIOS NAIN EXCS LOSS COM? Q

	********		*****	***	***	******		******	***	**	*******		
					HYBROCE	MPH ROU	TING						
		76 ROUTE	ONONDA	GA RESER	WOIR - M	DIFIED	PULS MET	HOD					
			ISTAQ 24	ICOMP 1	•	ITAPE 0	JPLT	JPRT 6	INAME 1	ISTACE	IAUTO 6		
		OLOSS 0.0	CLOSS 0.000	AVÇ 0.00	IRES	ISAME	IOPT	IPHP		LSTR			
			NSTPS	NSTBL	LAG	AMSKK 0.000	y 0.000	TSK	STORA	ISPRAT			
STORACE	0.00 43400.00	106.66 52366.66		0.66 0.60	1986.60 72166.60		01.01	7946.66		W.W	22206.00	27000.00	32500.00
OUTFLOW	86.06 6200.00	436.66 15466.66	-	66.86 86.86	\$80.50 447 00 .00		70.00	1420.00	17	79.00	1846.66	2000.00	2000.00
	*********		*****	••••	***	******		******	•••		*******		
					HYDROGR	APH ROU	TING						
	77 ROUTE	ONONDA	GA RESER	VOIR OUTF	LOWS TO	NOBE 25							
			ISTAG 25	ICOMP 1	IECON	ITAPE	JPLT	JPRT 6	IMANE 1	ISTACE	IAUTO		
		QLOSS	CLOSS	AVC	IRES	INC DATA	A IOPT	IPWP		LSTR			
		6.6	0.000	6.66	•	1	•	•		•			
			NSTPS.	NSTDL 8	LAG 3	O.OOG	5.005	TSK 6.000	STORA 0.	ISPRAT			
	*********		*****	••••	***	******		*********					
			COMBINE HYDROCRAPHS										
		78 COMB1	E ROUTE	ED FLOW	NITH FLOW	AT NODE	E 25						
			ISTAG 25	ICOMP 2	IECON	ITAPE 6	JELT	JPRT .	INME 1	ISTAGE 0	LAUTO		
	*********		******		***	•••••		******	•••		*******		
				SUB	-AREA RUM	OFF COM	PUTATION						
		79 LOCAL	INFLOW	C-5									
			ISTAQ 25	ICOMP	1ECON	ITAPE	JPLT	JPRT	IMME 1	ISTAGE	IAUTS		

HYDROGRAPH DATA INVDG IUNG TAREA SMAP TESDA TESPC RATIO ISMON ISANE LOCAL 1 -1 142.00 0.00 5100.00 0.00 0 0 1 0

PRECIP DATA

SPFE PNS R6 R12 R24 R48 R72 R96 6.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT STRICK BLTKK RTIOL ERAIN STRKS RTIOK STRTL CHSTL ALSNY RTIMP

0 0.00 0.00 1.00 0.00 1.00 1.25 .06 0.00 0.00

RECESSION DATA

STRTQ= 250.00 QRCSM= 560.00 RTIOR= 1.66

END-OF-PERIOD FLOW HR.MM PERIOD RAIN EXCS LOSS COMP Q NO.DA HR.MN PERIOD RAIN EXCS LOSS COMP Q

SUM 14.86 18.77 4.88 126945. (377.)(274.)(184.)(3594.68)

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COMBINE HYDROGRAPHS

86 COMBINE ROUTED FLOWS, LOCAL INFLOW

ISTAG ICOMP IECOM ITAPE JPLY JPRY IMAME ISTAGE IAUTO

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SUB-AREA RUNOFF COMPUTATION

81 LOCAL FLOW C-8

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO

PRECIP MATA

SPFE PMS R6 R12 R24 R48 R72 R96 6.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00 TRISPE COMPUTED BY THE PROGRAM IS .934

RECESSION DATA

STRTQ= 250.00 GRCSN= 300.00 RTIOR= 1.66

ENG-OF-PERIOD FLOW

HR. HU PERIOD RAIN EXCS LOSS COMP & NO. DA HR. HM PERIOD RAIN EXCS LOSS COMP &

*******	********	********	********	********						
	COMBINE HYDROCRAPHS									
82 O	MOTHE LOCAL FLOW	AT WORE 25								
	ISTAG ICON 25		PLT JPRT IMME							
********	*********		*********	*********						
		HYDROCRAPH ROUTING								
83 R	OUTE FLOWS TO MOD	26								
	ISTAG ICOM 26		LT JPRT INME							
OLO:		INES ISAME 10		LSTR						
			• •							
	MSTPS MSTD			1SPRAT						
	*********	********	*********	***************************************						
		COMBINE HYDROGRAPHS								
84 CC	MBINE ROUTED FLO	AND FLOW AT MODE 26								
	ISTAR ICOM		LT JPRT IMME							
********	*********	********	*********	**********						
		HYBROGRAPH ROUTING								
85 NO	UTE FLOWS TO MODE	20 (THREE RIVERS)								
	ISTAG ICOM		LT JPRT INAME							
QLOS		IRES ISME 10	PT IPHP	LSTR						
	NSTPS NSTBL	LAG ANSKX		ISPRAT						
*******	********	*********	********	*********						
	a	B-AREA RUMBFF COMPUTATI	ION							

86 LOCAL FLOW (E-9) AT MORE 27

ISTAG ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO

HYDROGRAPH DATA

INTEG IUNG TAREA SNAP TRSBA TRSPC RATIO ISMM ISAME LOCAL 1 -1 37.00 0.00 5180.00 0.00 0.000 0 1 0

PRECIP DATA

SPFE PNS R6 R12 R24 R48 R72 R96

6.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

RECESSION DATA
STRTG= 160.00 GRCSN= 150.00 RTIOR= 1.60

END-OF-PERIOD FLOW

HO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q

SUM 14.86 11.88 3.78 46874. (377.)(281.)(96.)(1327.32)

HYBROCRAPH ROUTING

87 ROUTE LOCAL FLOW E-9 TO NOBE 28

STATION 28. PLAN 1. RTID 1

OUTFLOW 17. 37. 235. 286. 528. 1549. 2116. 1986. 996. 473. 259. 173. 74. 37. 28. 27. 24. 25. 24. 22. 21. 20. 19. 18. 20. 11.

> 6-HOUR 2648. 24-HOUR 72-HOUR TOTAL VOLUME PEAK CFS 2116. 1682. 734. CNS 45. 58. 21. 265. INCHES 1.61 2.22 2.36 13.00 40.91 56.28 59.82 3177. 4370. 1015. 4645. THOUS CU H 1253. 3919. 5390. 5730.

> > STATION 28. PLAN 1. RTIO 2

38. 38. 36. 35. 33. 75. 337. 478. 539. 1854.

54. 34.	52. 32.	49. 31.	47.	45. 28.	43. 27.	41.	39. 24.	37. 23.	36. 23.
		~~~		••	72 HOLD	TATAL	-		
	CF	\$ 4221.	40%.	3283.	1469.	10116	18734.		
	CI	S 126.	116.	91.	42.		531.		
	INCHE	S	1.03	3.22	4.43		4.71		
		S 4221. IS 129.	26.16	81.83	112.55		119.65		
	THOUS CH		2545	7837	14784		11444		
			STATION	28. PLM	1 , RT10 :	,			
				OUTFLOW					
48.	47.	44.	43.	41.	93.	421.	588.	699.	1320.
3972.	5276.	4964.	2491.	182.	647.	432.	185.	92.	71.
68. 42.	44.	46. 4164. 62. 39.	37.	35.	33.	32.	36.	29.	78.
٠									
		PEM	6-HOUR	24-HOUR	72-HOUR	TOTAL	VOLUME		
	CI	FS 5276. NS 149. ES NN FT N	51Z0.	4004.	1836.		Z34Z0.		
	INCH	KS 197. ES	1.29	4.43	5.54		5.89		
			32.69	162.28	146.69		149.56		
	AC-	FT	2539.	7942.	18925.		11413.		
	THOUS CU		3131.	9797.	13475.		14325.		
			STATION	ZE: PLAI	N L. RTIG .				
				OUTFLOW					
	56.	55.	52.	50.	112.	505.	765.	839.	1584.
4646.	78.	74	71	47	111.	41	50	111. 54	53.
51.	48.	5957. 74. 46.	44.	42.	46.	38.	37.	35.	34.
			6-HOUR						
		EC 4331	A1AA	ADAS	72-NUUK 2262	TOTAL	28185		
	ä	IS 179.	174.	136.	62.		796.		
	INCH	FS 6331. MS 179. ES MM	1.54	4.83	6.65		7.67		
		M	39.23	122.74	168.83		179.47		
	AC-	-	3846.	9531.	13199.		13936.		
	INOUS CO		3/30.	11/30.	10179.		1/170.		
			STATION	28. PLA	1 . RT10 :	,			
				CHITEL DA					
76.	75.	73. 7942.	76.	4.	149.	674.	946.	1118.	2112.
			4.000				•	• • • •	
100.	163.	99.	14.	96.	86.	£2.	78.	74.	71.
44.	45.	62.	59.	54.	54.	51.	17.	47.	45.
		PEM				TOTAL	VOLUME		
		FS 8441. NS 239.					37473.		
	ENCH		232.		83. 8.64		1661.		
			52.31				237.36		
	AC-		4642.	12700.	17479.		10502.		
	THOUS CU		3616.	15675.	21566.		22926.		

******** ******** ******** ******** ********

## COMBINE HYDROGRAPHS

## 88 COMBINE HYBROGRAPHS AT 28

ISTAG ICOMP IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO 28 2 0 0 0 1 0 0

******** ********* ******** ******* .......

## SUB-AREA RUNOFF COMPUTATION

## 89 INFLOWS TO BARGE CAMAL FROM EASTERN END OF BASIN (G-2)

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE 1AUTO

## HTDROCRAPH DATA

INTRG IUMC TAREA SMAP TRSDA TRSPC RATIO ISMOU ISANE LOCAL -1 6 100.00 5.00 5100.00 0.00 0.00 0 1 6

******** ******** ******** ******** ********

## HYBROCRAPH ROUTING

## 90 ROWTE FLOW AT MODE 29 TO MODE 30

SECON STAPE JPLT JPRT SMARE ISTAGE SAUTO ROUTING DATA 1 GLOSS CLOSS AVC 6.6 6.000 6.00 INES LSTR LAG MISKK I TSK 3 6.600 6.600 0.600 METPS HSTBL

******** ********* ******* ********* 91 LOCAL INFLOW 8-4

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO

| HYBROCRAPH BATA | INTEGRATION | ISMO | ISM

PRECIP DATA

SPFE PNS R6 R12 R24 R48 R72 R96 4.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT STRUCK BLTKK RTIOL ENAIN STRUS RTIOK STRTL CHSTL ALSHE RTIMP

9 0.00 0.00 1.00 0.00 0.00 1.00 .25 .06 0.00 0.00

RECESSION BATA

STRT0= 800.00 GRCSN= 3960.00 RTIOR= 1.60

6 EMD-OF-PERIOD FLOW
NO.BA HR.HM PERIOD RAIN EXCS LOSS COMP 0 NO.DA HR.HM PERIOD RAIN EXCS LOSS COMP 0

SUR 14.86 11.68 3.78 681577. ( 377.)( 281.)( 96.)(19388.11)

******** ******** ******** ******* ********

CONBINE HYDROCRAPHS

92 CONBINE LOCAL FLOW WITH ROUTED FLOW

ISTAG ICONP IECON ITAPE JPLT JPRT INAME ISTAGE IANTO

******** ******** ******** ******** ********

HYDROCRAPH ROUTING

93 ROUTE FLOWS TO MORE 31

ISTAG ICOMP IECON ITAPE JPLT JPRT INME ISTAGE IMUTO 31 ROUTING DATA BLOSS CLOSS LSTR 1.0 0.000 0.00 HSTPS HSTBL LAC MISKX X TSK STORA ISPRAT 1 1.000 1.000 1.000

******** ******** ******** ******** ********

SUB-AREA RUNOFF COMPUTATION

N LOCAL FLOW 8-3

ISTAG ICOMP LECON LTAPE JPLT JPRT LNAME ISTAGE LAUTO

| NYBROGRAPH BATA | INTEGRATED | INTEGRATED

SPFE PNS R6 R12 R24 R48 R72 R96
0.00 21.50 33.00 47.00 35.00 45.00 72.00 74.00
TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA
LROPT STRKR DLTKR RTIOL ERAIN STRKS RTIOK STRTL CNSTL ALSNX RTIMP
0 0.00 0.00 1.00 0.00 1.00 1.00 1.00 .25 .06 0.00 0.00

RECESSION DATA
STRTQ= 329.06 ORCSN= 1000.00 RTIOR= 2.00

6 ENG-OF-PERIOD FLOW
10-DA HR-MM PERIOD RAIN EXCS LOSS COMP Q MO.DA HR-MM PERIOD RAIN EXCS LOSS COMP Q

SUN 14.86 11.68 3.78 176726. ( 377.)( 281.)( 96.)( 5004.32)

******** ******* ********* ******** *******

COMBINE HYDROGRAPHS

95 COMBINE LOCAL FLOW WITH FLOW AT MODE 31

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE IAUTO

******** ******** ******** ******** *******

SUB-AREA RUNOFF COMPUTATION

96 LOCAL FLOW D-2

ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE IAUTO

HYBROCRAPH BATA

INTOC IUNC TAREA SMAP TRSDA TRSPC RATIO ISMON ISANE LOCAL 1 -1 165.00 6.00 5100.00 9.00 0.000 0 1 0

PRECIP DATA

SPFE PNS 86 R12 R24 R48 R72 R96 G.06 21.56 33.06 47.06 35.06 65.06 72.06 74.06 TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT STRUCK DLTKK RYIOL EMAIN STRUS RYIOK STRYL CHSTL ALSHE RYINP

Ø 0.00 0.00 1.00 0.00 1.00 .25 .06 0.00 0.00

NECESSION DATA
STRTG= 240.00 ORCSN= 000.00 RTLGR= 1.60

# END-#F-PERIOD FLOW

SUR 14.86 11.88 3.78 136512. ( 377.)( 281.)( 96.)( 3845.59)

******** ******** ******* ******** ********

CONBINE HYDROGRAPHS

97 COMBINE LOCAL FLOW 9-2 WITH FLOW AT MODE 31

ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE IAUTO

******** ******** ******** ******** ********

SUB-AREA RUMOFF COMPUTATION

98 LOCAL FLOW 9-1

ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE IAUTO

HYDROCRAPH DATA

INTEG 1UNG TAREA SMAP TREBA TREPC RATIO ISMON ISAME LOCAL
1 -1 288.00 0.00 5100.00 0.00 0.000 0 1 0

PRECIP BATA

SPFE PMS R6 R12 R24 R48 R72 R96 0.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00 TRSPC COMPUTED BT THE PROGRAM IS .934

LOSS DATA

LROPT STRUCK DLTMC RTIOL ERAIM STRMS RTIOK STRTL CHSTL ALSHI RTIMP

0 0.00 0.00 1.00 0.00 0.00 1.50 .25 .66 0.00 0.00

RECESSION DATA
STRTQ= 660.00 QRCSN= 2160.00 RTIQR= 1.60

END-OF-PERIOD FLOW MO.DA HR.HM PERIOD RAIN EICS LOSS COMP Q MO.BA HR.MM PERIOD RAIN EICS LOSS COMP Q

SUM 14.86 11.08 3.78 361788. ( 377.)( 281.)( 96.)(10244.70)

******** ******** ****** ******** *********

CONDINE HYDROGRAPHS

99 COMBINE LOCAL FLOW D-1 WITH FLOW AT MODE 31

ISTAG ICOMP IECOM ITAPE JPLT JPRT INAME ISTAGE IAUTO

******* ******** ******** ******** .......

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100 LOCAL FLOW 8-5

ISTAQ ICONP IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO

SUCTIONER BURGET CONTOUNTION

HYBROGRAPH DATA

IUNG TAREA SMAP TRSDA TRSPC RATIO ISMON ISAME LOCAL
-1 269.00 0.00 5100.00 0.00 0 1 0

PRECIP DATA

SPFE PHS R6 R12 R24 R48 R72 R96 0.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00

TRIPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA
LROPT STRKR BLTKR RTIOL ERAIN STRKS RTIOK STRTL CHSTL ALSHX RTIMP
8 0.00 0.00 1.00 0.00 1.00 .25 .05 0.00 0.00

RECESSION DATA
STRTO= 540.00 ORCSN= 2000.00 RTIOR= 1.60

0 END-OF-PERIOD FLOW
NO.DA MR.MM PERIOD RAIN EXCS LOSS COMP 0 NO.DA MR.MM PERIOD RAIN EXCS LOSS COMP 0

SUM 14.86 11.56 3.30 363523. ( 377.) ( 294.) ( 84.) (18293.83)

******** ******** ******** ******** ********

CONBINE HYBRUCRAPHS

101 COMBINE LOCAL D-5 WITH FLOW AT MORE 31

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMME ISTAGE IAUTO

******** ******* ****** ******** *******

HYDROCRAPH ROUTING

102 CHEIDA LANE OUTFLOW BY MODIFIED PULS METHOD

IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO ROUTING BATA LSTR

GLOSS CLOSS

HSTPS HSTRL LAC AMSKK I TSK STORA 6 6.000 6.000 6.000 670000. TSK STORA ISPRAT

44200.00 43500.00 44000.00 450000.00 400000.00 735000.00 904000.00 943000.00

1000.00 2000.00 64705.00 116400.00 OUTFLOW 4000.00 4000.00 3005.05 19005.05 11005.05

> ..... ......

CONSINE HYDROGRAPHS

187 COMBINE ROUTED FLOW MITH FLOW AT MOSE 28

ISTAG ICONP IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO

SUB-AREA RUNOFF COMPUTATION

188 LOCAL FLOW D-7

ISTAG ICONP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 28 6 6 1 6 6

| HTDROCRAPH DATA | HTDROCRAPH

PRECIP DATA

SPFE PMS R6 R12 R24 R48 R72 R96

0.00 21.50 33.00 47.00 55.00 65.00 72.00 77.00

TRSPC COMPUTED BT THE PROGRAM IS .934

LOSS DATA

LROPT STRUCK DLTKR RTIOL ERAIM STRUS RTIOK STRTL CHISTL ALSHX RTIMP
6 0.00 0.00 1.00 0.00 1.00 .50 .66 0.00 0.00

RECESSION DATA
STRTQ= 256.66 QRCSN= 866.60 RTIOR= 2.06

6 END-OF-PERIOD FLOW
10.DA MR.MM PERIOD RAIN EXCS LOSS COMP Q NO.BA HR.MM PERIOD RAIN EXCS LOSS COMP Q

SUM 15.46 11.25 4.21 138583. ( 393.)( 286.)( 107.)( 3924.23)

COMBINE HYDROGRAPHS

197 COMBINE WITH FLAW AT MORE 28

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMME ISTAGE IAUTO
28 2 0 0 1 1 0 0

28 PLAN 1 RTIG 1 SUM OF 2 HYDROGRAPHS AT 8875. 8852. 8635. 8814. 8772. 8751. 9171. 9387. 15184. 15932. 19116. 23698. 24853. 25766. 26136. 18116. 26399. 22672. 12925. 22418. 25817. 23137. 22847. 22676. 26119. 24713. 23546. 25341. 24679. 23664. 22656. 23641. 22989. 22782. 23624. 22741. 22854. 22966. 22649. PEAK 6-HOUR 24-HOUR 72-HOUR TOTAL VOLUME CFS 26136. 26123. 25963. 24637. 753394. CMS 746. 734. 698. 21334. 740. INCHES .54 1.37 . 65 .19 4.77 13.61 34.76 -1.20 146600. AC-FT 12954. 51379. 373584. 186828. 446869. THOUS CU M 15978. 63375. 28 PLAN 1 RTIO 2 SUM OF 2 HYDROCRAPHS AT 16326. 12582. 16873. 9194. 9172. 9183. 9264. 9286. 9256. 9778. 18234. 24255. 28564. 30267. 32346. 35668. 37554. 39189. 46382. 46638. 46357. 37648. 36447. 35864. 35971. 39735. 38968. 37933. 36096. 35966. 36207. 36556. 36973. 37448. 37939. 38416. 38828. 39161. 39559. 6-HOUR 72-HOUR TOTAL VOLUME PEAK 24-HOUR CFS 46516. 46216. 38315. 1155586. 46638. 1085. 32722. CMS 1151. 1147. 1139. INCHES .07 .29 .83 2.10 -1.87 7.41 21.17 53.22 AC-FT 20088. 79755. 227993. 573615. THOUS CU N 24778. 98376. 281225. 766863. SUM OF 2 HYDROGRAPHS AT 28 PLAN 1 RT10 3 9353. 9332. 9357. 9399. 9414. 9508. 16191. 16964. 11615. 13797. 35435. 37781. 46731. 43514. 45298. 46656. 46955. 20866. 28325. 33482. 46499. 46865. 45207. 44186. 43287. 42689. 42463. 42299. 42352. 42545. 45746. 43269. 43752. 44276. 44816. 45319. 46123. 46381. 42858. PEAK 6-HOUR 24-HOUR 72-HOUR TOTAL VOLUME 46827. 44555. 1346699. CFS 46955. 46496. 1326. 1317. 1262. 37964 CMS 1330. INCHES .97 2.43 .. 2.16 8.57 24.62 61.74 AC-FT 23220. 92224. 265123. 664816. 28441. 820031. THOUS CU N 113757. 327024. SUN OF 2 HYDROGRAPHS AT 28 PLAN 1 RTIO 4 16664. 47268. 48866. 9761. 9531. 9428. 12358. 15618. 9513. 9492. 9595. 11483. 42871. 53242. 23482. 32353. 46457. 46182. 51253. 52815. 38377. 53663. 52458. 41435. 49676. 48877. 49317. 51593. 56531. 49631. 52852. 56189. 56725. 51293. 51457. 52391. 53211. 53466. 53627. 6-HOUR TOTAL VOLUME PEAK 24-HOUR 72-HOUR CFS 53627. 53547. 53135. 51275. 1527493. CMS 1519. 1516. 1505. 1452. 43254. INCHES .39 9.79 165391. 129998. .16 2.77 1.12 28.34 70.34 2.47 .

AC-FT

THERE CU II

24552. 32751. 757435.

934292.

374347

		SUM OF	2 HYDROCI	RAPHS AT	28	PLAN	1 RT10 :	,		
9831.	9813.	9879.	9985.			ALL LAND		12640.	13863.	17443.
28680.	46298.	47974.	56278.	7,777,77		966.	68776.	43310		
64360.	45848.	64971.	43008.	100000000000000000000000000000000000000		263.		62211		
43361.	43848.	64498.	45144.			468.		67451	100000	
•••••		•••••	•••••	••••						
			PEAK &	-HOUR 2	4-HOUR	72-H0	UR TOTA	M VOLUME		
		FS 67			67366.	4514		1964358		
		1000	0.00	1921.	1967.	184		53925		
	INC			.12	.49			3.45		
	-	MH.		3.12	12.41			87.70		
	AC-		2		33666.			944316		
	THOUS CL				64861.			1164789		
	IMMUS CO			1303.	04061	41015		1104/67		
16156. 33846. 79769. 74716.	48171. 79278. 77368.	10228. 57454. 78374. 78102. CFS 82 CHS 2 ES IM	59943. 77866. 78885. PEAK 6 235. 83 329.	1848: 4294: 7599: 7968: -HOUR 2 2136. 2326. .15 3.78 8728.	7. 16 1. 67 2. 75	774. 469. 392. 444. 72-H0 7888 223 1. 43.	12257. 72185. 75293. 81114.  RUR TOTH 9. 14. 72 66	13819 75346. 75420. 81640. AL VOLUM 2279843. 64535. 4.11 184.91 1130164. 1393963.	78178. 75715. 82016.	794 <b>6</b> 5. 76152.
******		*****	••••	HYDROCRA	1000000 MOU DOUT	TMC	*****		****	
	116 RO	ITE FLOW	AT 28 TO 1							
		ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTACE	AUTO
		33	1	•	•	•	1	1	•	1
				ROUT	INC BATA					
	<b>OLOS</b> S	CLOSS	AVC	IRES	ISAME	IDPT	IPHP		LSTR	
	0.6	6.000	1.00	•	1	•	•			
		NSTPS	MSTDL 3	LAG 1	AMSIAK 0.000	I 900.0	TSK 9.000	STORA .	ISPRAT 6	
			STATI	<b>.</b> :	33 PLAN	1. RTI	0 1			
				0.000	UTFLOW	1000000				
8875.	8948.	8854.	8834.			779.	8825.	8958.		
16632.	13014.	15656.	17719.	The second second		529.	22654.	23541.		
26002.	26021.	25754.	25291.	2012/02/02		111.	23505.	23175.	Control of the second	
22648.	22669.	22749.	22854.	2295	. 23	624.	23643.	22999	22165.	22824.
				100000	24-NOUR	72-110		NE NOT THE		
		FS 24	821. Z	601Z.	25004.	2458	-	739529		
							-			
	(	<b>76</b>	737.	737.	731.	67	6.	20741		
		<b>76</b>				67	6.			

	AC THOUS C	-FT U N	128 159	18. 511	81. 1462 31. 1864		34.86 366769, 452328,		
			STATION	33.	PLAN 1. RT	10 2			
				OUTFL	~				
9194.	9187.	9183.	9186.	9196.	9226.		9787.	16326.	11260.
13097.	18358. 46244.	23665. 39667.	27675. 38859.	30372. 37970.	32568. 37149.	34989. 36535.	37276. 36146.	39642. 35952.	40070. 35912.
36014.	34242.	34576.	36998.	37453.	37932.	38392.	38799.	39130.	39322.
				OUR 24-1	,		AL VOLUME		
			159. 4 <b>6</b> 3	51. 400 43. 11		240. 183.	1125333.		
	100	MES			10,000	.83	2.04	۰	
		IN FT				.13	51.82		
	THOUS C		246		162. 2275 140. 2866	544. 571.	558 <b>0</b> 16. 6883 <b>0</b> 3.		
			STATION	33.	PLAN 1, RT	10 3			
				OUTF	.OU				
9353.	9346.	9348.	9363.	9396.	9441.	9764.	10201.	10903.	12186.
15424.	2 <b>0994</b> . 46 <b>5</b> 73.	27556. 45996.	32414. 45151.	35539. 44225.	37956. 43 <b>38</b> 5.	46649. 42793.	43181. 42463.	45154. 42351.	46361 . 42396 .
42505.	42891.	43293.	43766.	44279.	44902.	45298.	45734.	46896.	46295.
					the state of the state of		AL VOLUME		
			768. 466 124. 13			195. 268.	13 <b>6</b> 3631.		
	INC	HES				.97	2,36		
		IN C-FT				1.59 166.	66.63		
	THOUS C		285		285. 3265		797358.		
			STATION	33.	PLAN 1, RT	T10 4			
				OUTF	ON				
9513. 16953.	9566. 23618.	9512. 31464.	9539. 37 <b>6</b> 62.	9585. 46548.	9661. 43170.	9998.	19616.	11482.	12953.
53646.	52921.	52372.	51528.	56285.	49745.	46167.	48944.	51112. 48929.	52437. 49875.
49353.	49739.	50200.	56736.	51292.	51847.	52367.	52818.	53176.	53381.
							AL VOLUME		
						192. 141.	1483502. 42 <b>96</b> 8.		
	INC	WES				.11	2.69		
		MI -FT		• • • • • • • • • • • • • • • • • • • •	7.72 28 516. 3 <b>6</b> 28	1.12	69.32 735621.		
	THOUS C		323				967375.		
			STATION	33.	PLAN 1. RT	10 5			
9831.	9825.	1841.	9892.	9974.	.OU 10103.	10505.	11446.	12644.	14448.
19995.	20067.	38984.	46183.	56413.	53411.	56966.	48347.	63186.	45628.
44445.	44148.	45724.	64876.	63060.	42945.	42467.	62263.	42245.	42494.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	67656.	67533.	66892.	64674.	1846386.
CMS	1916.	1912.	1894.	1831.	52284.
INCHES		.12	.49	1.41	3.35
-		3.11	12.32	35.74	85.83
AC-FT		33487.	132679.	384838.	915563.
THOUS CU N		41364.	163657.	474691.	1129331.

B/410. 8/636.

## STATION 33. PLAN 1. RTIO 6

					OUTFLOW				
10156.	16144.	1017	16. 162	46. 16	364. 16	1546. 11	173. 12283.	13829.	16374.
23055.	33975.	4649	5. 551	87. 66	113. 63	498. 67	578. 71713.	75236.	77643.
79097.	79464.	7912	9. 782	44. 77	151. 76		559. 75348.	75476.	75762.
76192.	76743.	773	78	118. 76	896. 79	671. 86	414. 81666.	81596.	81891.
			PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME		
		CFS	81891.	81746.	20963.	78329.	2207121.		
		CNS	2319.	2315.	2293.	2218.	62499.		
	INC	NES	7.55	.15	.59	1.70	4.00		
		1001		3.76	14.91	43.29	101.64		
	AC	-FT		46532.	160587.	466888.	1094446.		
	THOUS C	U N		49996.	190081.	574912.	1349972.		

# PEAK FLOW AND STORAGE (EMD OF PERIOD) SUMMARY FOR MULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS FLOWS IN CUBIC FEET PER SECOND (CUBIC METERS) PER SECOND) AREA IN SQUARE MILES (SQUARE KILOMETERS)

						RATIOS AP	PLIED TO F	LOWS	
OPERATION	STATION	AREA	PLAN	RATIS 1	RATIS 2	RATIO 3	RATIO 4	RATIO 5	RATIO 6
				.20	.4	.50	.46	.86	1.00
HTDROCRAPH AT	1	106.00	1	78.	157.	196.	235.	314.	392.
		259.06)	(	2.22) (	4.44)(	5.55) (	4.66) (	8.88)(	11.101
NOUTED TO	2	166.66	1	78.	154.	195.	234.	311.	389.
	(	259.00)	(	2.20) (	4.41)(	5.51)(	6.61) (	8.82)(	11.62)(
HTBROCRAPH AT	2	147.00	1	5716.	11432.	14291.	17149.	22845.	28581.
	(	396.73)	(	161.86) (	323.731 (	464.661(	485.59) (	647.461 (	869.32)(
2 COMPINED	2	247.00			11505.				
	(	439.73)	(	164.63) (	328.65) (	416.67) (	492.00)	456.11)(	820.131 (
NOUTED TO		247.00	1	3451.	7361.	9127.	10752.	14462.	18253.
	(	439.73)	(	163.37) (	284.75) (	258.431 (	316.12) (	413.50) (	516.87)(
HTEROCRAPH AT					5467.				
	(	365.42)	(	77.441 (	154.88) (	193.66) (	232.321 (	307.751 (	387.191(
2 COMBINED					12444.				
	(	145.351	(	174.191 (	352.381 (	448.4714	328.57) (	784.75) (	300.74) (

HTDROGRAPH AT	3 51.66	1 3559.	7119. 8898. 16678. 14237. 17797.
	( 132.69)	( 100.79)(	281.58)( 251.97)( 382.37)( 463.16)( 563.95)(
MOUTED TO	6 51.06	1 1974.	3948. 4934. 5921. 7895. 9869.
	( 132.09)	( 55.89) (	111.78)( 139.73)( 167.67)( 223.56)( 279.46)(
5 COMBINED	6 416.00	1 6557.	13115. 16393. 19672. 26229. 32707.
	( 1077.44)	( 185.68) (	371.361( 464.21)( 557.65)( 742.73)( 928.41)(
HYBROCRAPH AT	4 194.90 ( 476.56)		20414. 35520. 42424. 54832. 71646.
NOUTED TO	4 194.06 ( 476.56)	1 868. ( 24.59)(	
NOUTED TO	5 184.60	1 828.	1833. 2447. 3475. 6987. 18624.
	( 476.56)	( 23.45) (	51.891( 69.291( 98.481( 195.591( 388.841(
HYBROCRAPH AT	5 162.66 ( 264.18)		5276. 4595. 7914. 18552. 13198. 149.48)( 186.75)( 224.11)( 298.81)( 373.51)(
2 COMBINED	5 286.06	1 3666.	6828. 7544. 9246. 13888. 18651.
	( 740.74)	( 86.66)(	178.47)( 213.63)( 261.82)( 398.99)( 528.15)(
ROUTED TO	56 286.00	1 2577.	5893. 6485. 7999. 12497. 17263.
	( 740.74)	( 72.971 (	144.221( 181.38)( 226.58)( 353.88)( 488.83)(
HYBROCRAPH AT	56 155.66	1 4849.	9698. 12123. 14548, 19397. 24246.
	( 461.45)	( 137.32)(	274.63)( 343.29)( 411.95)( 549.26)( 686.58)(
2 COMBINED	56 441. <b>66</b> ( 1142.18)		14184. 17730. 21428. 29528. 37918. 481.65)( 582.87)( 686.56)( 836.13)( 1873.71)(
ROUTED TO	6 441. <b>66</b> ( 1142.18)	1 7157. ( 262.66) (	14184. 17730. 21428. 29528. 37918. 481.65)( 582.87)( 684.54)( 836.13)( 1873.71)(
2 COMBINED	6 857.86	1 13498.	26867. 33585. 48445. 54894. 69626.
	( 2219.62)	( 382.23)(	768.80)( 951.81)(1145.28)(1554.43)(1971.59)(
ROUTED TO	8 857.00 ( 2219.62)		23294. 29131. 35158. 48628. 61131. 659.62)( 824.91)( 995.56)( 1366.68)( 1731.62)(
HTBROCRAPH AT	7 89.66	1 3132.	6264. 7838. 9396. 12528. 15668.
	( 236.51)	( 88.69) (	177.381( 221.721( 266.67)( 354.76)( 443.44)(
NOUTED TO	8 <b>87.60</b> ( <b>230.5</b> 1)	1 2937. ( 83.16) (	5673. 7342. 8816. 11746. 14683. 146.31)( 267.89)( 249.47)( 332.62)( 415.78)(
S COMBINED	8 946.00	1 12296.	24459. 36571. 36830. 58260. 63931.
	( 2450.13)	( 348.18) (	692.599 ( 865.60) ( 1843.14) ( 1423.43) ( 1818.31) (
NOUTED TO	16 944.66 ( 2456.13)	1 11829. ( 334.95) (	23528. 29416. 35496. 49475. 61608. 646.25)( 832.79)( 1665.12)( 1372.67)( 1746.58)(
HYDROCRAPH AT	9 18.60	1 408.	1217. 1521. 1825. 2433. 3842.
	( 46.62)	( 17.23) (	34.45)( 43.67)( 51.68)( 68.91)( 86.13)(
NOUTED TO	10 18.60 ( 46.42)	1 461.	1281. 1582. 1882. 2483. 3883. 34.82)( 42.52)( 51.83)( 49.84)( 85.85)(
2 CONSTIED	10 964.06	1 11922.	23714. 29442. 35718. 48772. 62651.
	( 2496.75)	( 337.50)(	671.51)( 839.37)( 1611.43)( 1361.68)( 1757.69)(
NOUTED TO	15 964.00 ( 2496.75)		22761. 28782. 34975. 47244. 48150. 438.181( 812.76)( 979.61)( 1338.43)( 1783.49)(

Constitution of

Description

CONTRACT

The second

NIBROCRAPH AT	11 183.66 ( 473.97)	1 28366. 48732. 50915. 61098. 81464. 181836. ( 576.78) ( 1153.48) ( 1441.75) ( 1730.18) ( 2366.88) ( 2883.49) (
NOUTED TO	11 183.66 ( 473.97)	1 568. 839. 1636. 1282. 1845. 2466. ( 15.85) ( 23.74) ( 29.34) ( 36.36) ( 52.23) ( 68.14) (
ROUTED TO	12 183.66 ( 473.97)	1 559. 831. 1026. 1263. 1017. 2371. ( 15.83)( 23.52)( 29.65)( 35.70)( 51.46)( 67.13)(
NTDROCRAPH AT	12 524.66 ( 1357.15)	1 41659. 83718. 164647. 125577. 167436. 269295. (1165.31) (2376.62) (2963.28) (3555.94) (4741.25) (5926.56) (
S COMBINED	12 767.66 ( 1831.12)	1 42350. 84221. 165156. 126161. 167996. 289892. (1199.22) (2384.88) (2977.69) (3576.79) (4757.11) (5943.48) (
моитер то	12 767.66 ( 1831.12)	1 766. 2514. 3866. 4713. 12318. 19824. ( 19.82) ( 71.28) ( 84.95) ( 133.47) ( 348.82) ( 561.34) (
ROUTED TO	13 767.66 ( 1831.12)	1 700. 2500. 3000. 4701. 12312. 19707. ( 19.82) ( 71.01) ( 84.95) ( 133.12) ( 348.65) ( 558.05) (
HYDROGRAPH AT	13 39.66 ( 161.61)	1 1958. 3915. 4894. 5873. 7831. 9789. ( 55.44)( 116.87)( 138.59)( 164.31)( 221.75)( 277.18)(
2 CONSTINED	13 744.00 ( 1932.13)	1 2458. 4615. 5657. 7189. 13847. 21998. ( 75.26) ( 136.69) ( 168.19) ( 261.31) ( 392.69) ( 622.98) (
NOUTED TO	14 744.00 ( 1932.13)	1 1917. 3419. 4912. 5982. 13164. 28914. ( 54.28) ( 96.83) ( 139.89) ( 169.39) ( 372.76) ( 592.22) (
HTBROGRAPH AT	14 34.60 ( 93.24)	1 1927. 3854. 4817. 5786. 7767. 9634. ( 54.56) ( 169.12) ( 136.48) ( 163.68) ( 218.24) ( 272.88) (
2 CONSTNED	14 782.66 ( 2025.37)	1 3344. 4828. 7379. 8781. 13479. 21512. ( 95.26)( 178.69)( 288.71)( 248.66)( 381.42)( 689.16)(
NTBROCRAPH AT	14 782.66 ( 2025.37)	1 43279. 84537. 188197. 129836. 173114. 216393. (1225.51) (2451.63) (3663.78) (3676.54) (4982.65) (6127.57) (
S COMBINED	14 1564.60 ( 4656.74)	1 46193. 91686. 114432. 137179. 182681. 228285. (1388.84) (2596.25) (3248.36) (3884.47) (5172.96) (6464.31) (
ROUTED TO	14 1564.88 ( 4856.74)	1 3466. \$766. \$766. \$766. \$766. \$766. \$766. ( 96.28)( 246.36)( 246.36)( 246.36)( 246.36)(
NOUTED TO	15 1544.00 ( 4050.74)	1 3406. 8700. 8700. 8700. 8700. 8700. 9700. ( 96.28) ( 246.36) ( 246.36) ( 246.36) ( 246.36)
S CONSTNED	15 2528.60 ( 4547,49)	1 14944. 31441. 37462. 43295. 55966. 68858. ( 423.15) ( 896.54) ( 1659.12) ( 1225.97) ( 1584.78) ( 1949.84) (
ROUTED TO	18 2528.66 ( 4547.49)	1 14139. 30071. 35426. 40760. 52754. 64739. ( 400.37) ( 851.52) ( 1003.14) ( 1159.86) ( 1493.83) ( 1033.21) (
NTBROCRAPH AT	16 171.66 ( 494,69)	1 8776, 17539, 21974, 24369, 35679, 43869,
MOUTED TO	18 171.66 ( 494,69)	1 8307. 14413. 28746. 24928. 33226. 41533. ( 235.22) ( 478.43) ( 588.84) ( 765.45) ( 948.86) ( 1176.88) (
2 COMPTHED	10 2719.00 ( 7042.10)	1 14213, 30219, 35610, 41101, 53049, 65100, ( 402,46) ( 855,70) ( 1000,36) ( 1166,12) ( 1502,10) ( 1043,65) (
HTBROCKAPH AT	17 201.00 ( 520.59)	1 11928. 23048. 29081. 35761. 47681. 59681. ( 337.54) ( 475.09) ( 943.06) ( 1812.43) ( 1398.17) ( 1487.71) (



NOUTED TO	17 201.00 ( 520.59)	1 2523. ( 71.45)(	3400. 4840. 18099. 19284. 27153. 96.28)( 194.25)( 380.41)( 546.11)( 748.87)(
NOUTED TO	18 201.00 ( 520.59)	1 2448.	3460. 5197. 8317. 14130. 28256. 96.20)( 147.16)( 235.52)( 460.12)( 573.58)(
S COMBINED			33461. 39818. 44581. 56449. 48523. 947.51)( 1184.64)( 1262.48)( 1598.46)( 1948.35)(
NYBROCKAPH AT			1416. 1776. 2124. 2831. 3539. 46.09)( 56.11)( 46.13)( 86.18)( 186.22)(
2 COMBINED			33529. 39895. 44683. 56585. 48692. 949.43)(1187.84)(1265.28)(1682.38)(1945.15)(
ROUTED TO	21 2939.66 ( 7611.98)	1 15451. ( 443,19)(	32572. 37923. 43327. 54964. 66766. 922.33)( 1873.86)( 1226.88)( 1554.71)( 1888.91)(
HYBROCRAPH AT	19 98.60 ( 253.82)	1 5333.	16666. 13333. 15999. 21333. 26666. 362.64)( 377.55)( 453.66)( 664.67)( 755.69)(
ROUTED TO	21 90.00	1 3197.	4395. 7993. 9592. 12789. 15986. 181.67)( 226.34)( 271.61)( 342.15)( 452.68)(
2 CONSINED	21 <b>3037.00</b> ( 7845.79)	1 15718. ( 444.84) (	32683. 38642. 43494. 55127. 66985. 925.491( 1877.88)( 1231.62)( 1561.82)( 1896.79)(
HYBROCRAPH AT	28 74.66 ( 191.66)	1 90%. ( 257.56) (	18191. 22739. 27287. 36383. 45478. 515.12)( 643.98)( 772.68)( 1836.24)( 1287.88)(
NOUTED TO	28 74.66 ( 191.66)	1 179. ( 5.66) (	358. 456. 555. 757. 1124. 16.131( 12.93)( 15.72)( 21.44)( 31.83)(
NOUTED TO	21 74.66 ( 191.66)	1 177. ( 5.61)(	354. 451. 549. 745. 1898. 18.82)( 12.78)( 15.54)( 21.80)( 31.80)(
2 COMBINED	21 3111.66 ( 9657.45)	1 15877. ( 449.59)(	33816. 38484. 44887. 55821. 67932. 934.92)( 1889.74)( 1246.13)( 1588.66)( 1923.62)(
HYDROCRAPH AT	21 27.66 ( 67.73)		3168. 3959. 4751. 6335. 7919. 89.69)( 112.12)( 134.54)( 179.39)( 224.24)(
S COMBINED	21 3138.66 ( 9127.38)	1 15983. ( 458.31)(	33665. 38545. 44679. 55918. 49653. 936.29)(1891.44)(1248.19)(1583.41)(1927.86)(
NOUTED TO	22 3138.66 ( 8127.38)	1 15786. ( 447.01)(	32015. 30247. 43745. 55465. 47405. 929.21)(1003.04)(1230.71)(1570.59)(1910.96)(
HTBROCRAPH AT	22 <b>10.00</b> ( 253.02)	1 7764. ( 219.84) (	15527. 19469. 23291. 31655. 36819. 439.69)( 549.61)( 659.53)( 879.38)( 1699.22)(
S CONSTREE	22 3234.60 ( 8381.20)	1 15027. ( 440.18)(	32898. 38351. 43869. 55638. 67692. 931.55) ( 1885.97) ( 1242.23) ( 1575.27) ( 1916.82) (
ROUTED TO	22 3234.00 ( \$381.26)	1 15 <b>635.</b> ( 425.76) (	27531. 32566. 37545. 40117. 50777. 779.59) ( 928.40) ( 1863.17) ( 1362.53) ( 1664.30) (
ROUTED TO	26 3236.00 ( 8381.26)	1 14971. ( 423.92)(	27442. 32466. 37409. 47930. 56546. 777.67)( 917.62)( 1659.36)( 1357.23)( 1657.66)(
HTBROCRAPH AT	23 42.70 ( 116.59)	1 4418. ( 125.16) (	9835. 11844. 13253. 17671. 22809. 238.19)( 312.74)( 375.29)( 588.38)( 625.48)(
NOUTED TO	23 42.70 ( 116.59)	1 748. ( 21.18) (	1734. 2800. 2218. 4376. 4539. 49.17)( 56.63)( 42.81)( 123.91)( 185.17)(

TOUT	0 16	25	42.76 110.59)	1,	584. 14.59) (	1319. 37.35) (	1667. 47.21)(	1911. 54.13) (	272 <b>0.</b> 77. <b>0</b> 3) (	3610. 102.22)(
W	DEMONI AT	24	48.66 176.12)	1,	51 <b>0</b> 1. 144.45) (	16262. 288.96) (	12753. 361.13)(	15364. 433.35) (	26465. 577.861 (	25566. 722.25) (
NOT	ED 10	24	<b>68.66</b> 176.12)	1,	1146. 32.85) (	1518. 42.98) (	1628.	1743. 49.35) (	1969. 54.65) (	2000. 56,63)(
ROUT	ED TO	25	48.00 176.12)	1,	1 <b>00</b> 5. 36.72) (	1481.	1594. 45.13) (	1707. 48.331 (	1874. 53. <b>6</b> 5) (	2 <b>900</b> . 56.63) (
2 0	CENTENO		110.70 286.71)	1,	1656. 46.911 (	2006. 79.291 (	3261. 92.331 (	3618. 162.46) (	4594. 130.091 (	5610. 158.85) (
HTDE	OCRAPH AT	25	102.00 264.18)	1	557 <b>9.</b> 157.74) (	11141. 315.48) (	13926. 394.34) (	16711. 473.21) (	22282. 638.95) (	27852. 788.69) (
2 0	ONETHED	25	212.76 556.89)	1,	6264. 177.37) (	12169. 344.58) (	15 <b>00</b> 6. 427.20) (	17971. 5 <b>66.89</b> ) (	23 <b>96</b> 7. 676. <b>9</b> 7) (	29854. 845.38) (
HYDA	OCRAPH AT	25	72.00 184.481	1,	3355. 94.99) (	6709. 187.70) (	8386. 237.481 (	1 <b>0064.</b> 284.97) (	13418. 379.97) (	16773. 474.96) (
2 0	ONETHED	25	284.70 737.37)	1	9262. 262.26) (	18165. 514.37) (	22581. 439.43)(	26965. 763.56) (	35899. 1616.54) (	44844. 1269. <b>85</b> ) (
ROUT	ED TO	26	284.76 737.37)	1,	5545. 157. <b>63</b> ) (	16654. 361.49) (	13136. 372.02)(	15563. 446.69) (	20730. 507.02)(	25914. 733.81) (
2 0	ONSTRED	26	3528.76 9118.57)	1,	17466. 494.42) (	20027. 816.30) (	341 <b>58</b> . 967.25) (	39533. 1119.46) (	56532. 1436.91) (	61524. 1742.17) (
ROUT	ED 10	28	3526.76 9118.57)	1,	16731. 473.76) (	28545. 988.96) (	33868. 757.621 (	39258. 1111.67) (	<b>5020</b> 2. 1421.55) (	61123. 173 <b>6.8</b> 2) (
HTDA	OCRAPH AT	27	37.66 95.83)	1,	3278. 92. <b>82</b> ) (	4556. 185.44) (	8195. 232.66) (	9834. 278,47) (	13112. 371.29)(	16390. 464.111(
ROUT	ED TO	28	37. <b>66</b> 95. <b>6</b> 3)	1,	2110. 59.76) (	4221. 119.51) (	5276. 149.391 (	6331. 179.271 (	9441. 239.63) (	10551. 298.78) (
2 0	ONETHED	28	3557.76 9214.46)	1,	14758. 474.52) (	28587. 867.56) (	33896. 959.821(	39292. 1112.62) (	50247. 1422.83) (	611 <b>06.</b> 1732.421 (
HTOR	OCRAPH AT	29	(06.66 259.66)	1,	0. 0.00) (	6. 6.00) (	8. 0.00)(	6. 6.66) (	0.00)(	9. 9.001(
ROUT	ED TO	30	100.00	1,	0. 0.00) (	6. 6.00) (	8. 8.60) (	8. 8.00) (	6. 6.60) (	9. 9.96)(
HTGA	OCRAPH AT	36	529.66 1376.16)						93221. 2639.711(	116526. 3299.641 (
20	COMPTHED		627. <b>60</b> 1627.1 <b>6</b> )			46418. 1317.86) (			93221. 2439.71)(	
MOVI	ED 10		627.66 1627.16)						93221. 2639.71)(	
HTDA	OCRAPH AT	31	144.66 372.96)	1,	4722. 133.71) (				18887. 534.83) (	
20	CONDINED	31	773.60 2002.06)	1,	29827. 793.43) (	54854. 1987.27) (	79867. 1984.891 (	94681. 2366.961 (	1121 <b>60.</b> 3174.54) (	146135. 3968.17) (

Table I-1: Physical Characteristics of Lakes in the Basin

		Regulating Agency	Drainage Area (sq.mt.)	Surface Area (eq.ml.)	Shoreline (miles)	
	Cenesdeigus Lake	City of Canandaigua	<b>3</b> 1.	16.57	*	Service State
	Kauka Lake	Village of Penn Yan	179	17.43	61	WS, SQ, Rec., F
	Seneca Lake	N.Y. Electric & Gas Co. & N.Y.S. Dept. of Transportation	714	6.99	2	WS, Nav., P, PC Rec.
	Cayuga Lake	N.Y.S. Dept. of Transportation	780	4.99	8	US, Nav., Re
	Ovesco Lake	City of Auburn	206	10.25	22	us, w, FC, Rec
	Skancateles Lake	City of Syracuse	74	13.8	33	VS, SQ, FC, Rec
1-6	Otisco Lake	Onondaga County Water Authority	. ,42.7	3.4	13	WS, SQ, FC, Re
	Oneida Lake	M.Y.S. Dept. of Transportation	1382	19.8	25	Nav., FC, Rec

WS = Water Supply
WQ = Water Quality
FC = Flood Control
May. = Navigation
F = Fouer
Fc. = Recreation





- PMF INDEX RAINFALL

PROJECT NAM	LIEW YORK STATE DAM INSPECTION	DATE 7.31.79
SUBJECT	OSWEGO RIVER BASIN	PROJECT NO. 2305
	DEPTH - AREA - DURATION RELATIONSHIP *	PROJECT NO. 186

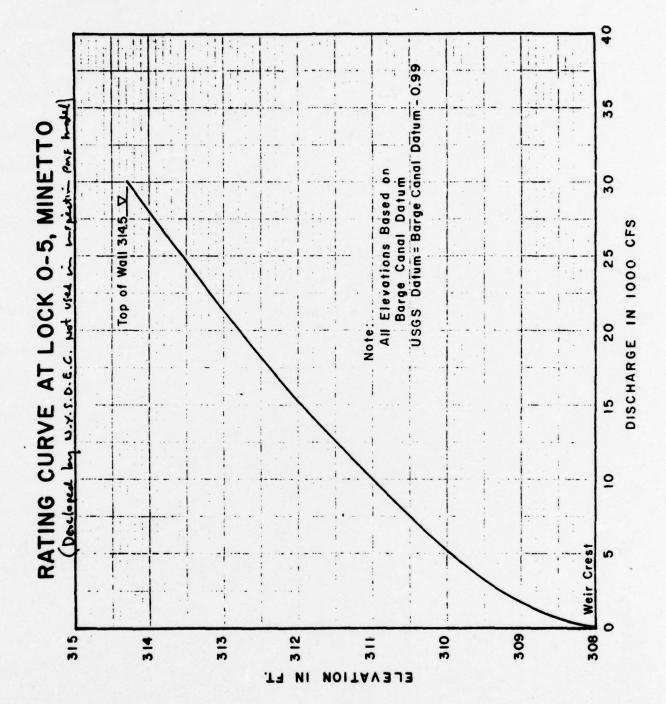
AREA	DURATION	DEPTH	% INDEX
200 Sa Mi	6 He	16.0	76
	12 Hz	19.0	90
	24 HR	21.0	100
	48 He	23.5	112
200 Sa MI	72 16	25.0	119
1000 SaMi	6 16	11.6	55
	12 He	14.3	48
-	24 HR	16.0	76
	48 HR	18.8	89
1000 SqM1	72 He	20.0	95
5000 SQMI	6 HR	7.1	34
	12 He	9.6	40
	24 He	11.6	55
Ť	48 Hz	13.9	66
5000 Sq MI	72 HR	15.2	72
10000 SQMI	6 HE	5.3	25
	12 HR	7.9	38
	24 HR	9.5	45
	48 HR	11.8	56
10000 Sq MI	72 HR	15.3	63

* FROM HYDROMETEOROLOGICAL REPORT Nº 51 SEPT 1976

1	PMF	DURATION	% INDEX
ı		6 HR	33
		12 He	.47
1		24 HR	55
		48 HR	65
1		72 HR	72
		96 He	74

#### **HYDRAULICS**

Figure C-17 Rating Curve At Lock 0-5
Figure C-18 Stage Discharge Computations
Figure C-19 Stage Discharge Curve
Figure C-20 Stage Storage Computations



0



JECT NAME.	NEW YORK STATE DAM INSPECTION	DATE 6.20.79
JBJECT	MINETTO - DAM #5	PROJECT NO. 2305
	STAGE - DISCHARGE RELATIONSHIP	DRAWN BY JPG & NFD

FREE WEIR FLOW (OGEE)

Cd = 4.03

Hd - 8.00' (ASSUMED)

SPILLWAY - 500 FT LENGTH (D) TOP OF SPILL = 308.0 HEIGHT OF DAM = 15.0

ELEV	He	He/Ha	CKS	6	Q=CIHe"5
308	0	0	0	0	0
310	2	.25	.82	3.30	4667
312	4	.50	.90	3.63	14520
314	6	.75	.97	3.91	28732
316	8	1.00	1.00	4.03	45594
318	10	1.25	1.04	4.19	66250
320	12	1.50	1.05	4.23	87919
322	14	1.75	1.05	4.23	110791
324	16	2.00	1.05	4.23	135360
326	18	2.25	1.05	4.23	161517
328	20	2.50	1.05	4.23	189172
330	22	2.75	1.05	4.23	218245
332	24	3.00	1.05	4.23	248673
334	260	3.25	1.05	4.23	280395
336	28	3.50	1.05	4.23	313363
338	30	3.75	1.05	4.23	347530
340	32	4.00	1.05	4.23	382856

### SUBMERGENCE

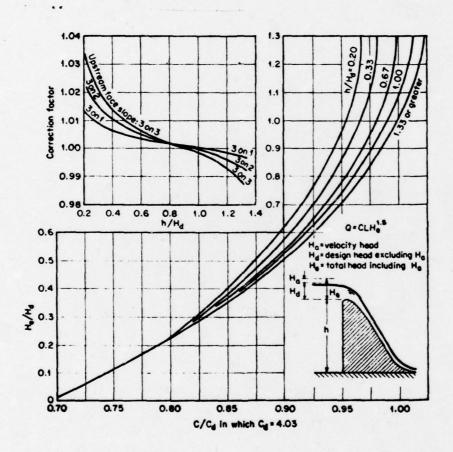
SUBMERGENCE EFFECT IS MINIMAL AND CAN BE NEGLECTED



PROJECT NAME NEW YORK STATE DAM INSPECTION DATE 6.20.79

SUBJECT MINETTO - DAM #2 PROJECT NO. 2305

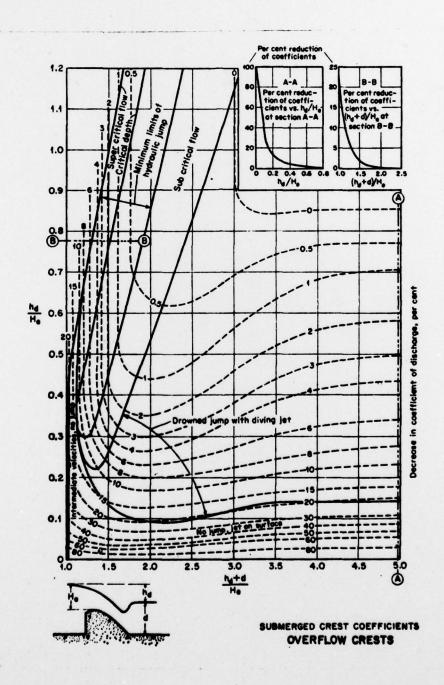
STAGE - DISCHARGE RELATIONSHIP DRAWN BY JPG



PROJECT NAME NEW YORK STATE DAM INSPECTION DATE 6.20.79

SUBJECT MINETTO - DAM # 5

STAGE - DISCHARGE RELATIONSHIP DRAWN BY JPG



DIETZGEN CORPORATION

NC 3-10 ST. ZGEN SINDH PATER



PROJECT NAME NEW YORK STATE DAM INSPECTION DATE 6.18-79

BUBJECT MINETTO - DAM # 5

STAGE - STORAGE RELATIONSHIP

DRAWN BY JPG

ELEV	ENDAREA	VOL (ACRE-FT)	STORAGE (ACRE-FT)
285.5	,0060		1.9
286		1.9	
288	.0244	47.4	49.3
290	.0252	114.3	163.6
292	.0259	184,8	348.4
294	.0266	258.8	607.2
296	.0274	337.8	945.0
,	.0881	417.3	1364.5
298	.0288	504.5	1868.8
300	.0296	575.3	2464.1
302	.0503	688.1	3152.2
304	.0310	784.4	3936.6
306	.0318	887.5	4823.9
308	.0325	1062.8	5886.7
3/0	.0932	1085.6	6972.3
312	.0339	1108.5	8080.8
314	.0347		9125.5
316		1/34.7	
318 °	.034	1157.6	10373.1
320	.0362	1183.7	11556.8
322	.0369	1206.6	12763.4
324 '"	.0376	1229.5	13992.9
326	.0384	1255.7	15248.6
328 ***	.0391	1278.6	16527.2
550 Em	.0399	1304.7	17831.9

APPENDIX D
STABILITY ANALYSIS

## STETSON • DALE BANKERS TRUST BUILDING DESIGN BRIEF TEL 315-797-5800

PROJECT NAME MINETTO -DAM #5 (OSWEGO RIVER) DATE	b,
SUBJECT_ STABILITY ANAYSIS -	
PROJECT NAME MINETTO -DAM #5 (OSWEGO RIVER) DATE  SUBJECT STABILITY ANAYSIS - PROJECT NO	*
- see attached sheet for dam cross-section -	
OVERTURNING	
Ia WL @ normal pool (operating) level [elev. 308 00	
(i) moment about for resisting out: mass of dam + downstream water	
= [(34'x3'x.15)(34) + (\$x19,5x13x.15)(16+3/15) + (\$x19.5x.15)(31.5)]	
+ (4.5x62.4 x 45 x 45 = 260+468+461+1 = 1190 1x	
Tric) moments causing out: horize water prince a uplift + ice =	
$= \left(1.4 \times \frac{22.5}{2} \times \frac{22.5}{3}\right) + \left(0.28 \times 3.4 \times \frac{34}{2}\right) + \left(1.4 - 0.26\right)\left(\frac{34}{2}\right)\left(\frac{34}{2}\right)$ $= \left(1.4 \times \frac{22.5}{2} \times \frac{22.5}{3}\right) + \left(0.28 \times 3.4 \times \frac{34}{2}\right) + \left(1.4 - 0.26\right)\left(\frac{34}{2}\right)\left(\frac{34}{2}\right)$ $= \left(1.4 \times \frac{22.5}{2} \times \frac{22.5}{3}\right) + \left(0.28 \times 3.4 \times \frac{34}{2}\right) + \left(1.4 - 0.26\right)\left(\frac{34}{2}\right)\left(\frac{34}{2}\right)$ $= \left(1.4 \times \frac{22.5}{2} \times \frac{22.5}{3}\right) + \left(0.28 \times 3.4 \times \frac{34}{2}\right) + \left(1.4 - 0.26\right)\left(\frac{34}{2}\right)\left(\frac{34}{2}\right)$ $= \left(1.4 \times \frac{22.5}{2} \times \frac{22.5}{3}\right) + \left(0.28 \times 3.4 \times \frac{34}{2}\right) + \left(1.4 - 0.26\right)\left(\frac{34}{2}\right)\left(\frac{34}{2}\right)$ $= \left(1.4 \times \frac{22.5}{2} \times \frac{22.5}{3}\right) + \left(0.28 \times 3.4 \times \frac{34}{2}\right) + \left(1.4 - 0.26\right)\left(\frac{34}{2}\right)$ $= \left(1.4 \times \frac{22.5}{2} \times 21.5\right)$ $= \left(1.$	N
	1
1 1.6 + (2.5 x 21.5)	12.
2.5x624= 101.9 + 431.6 + 161 = 873	
12.5x624= 1 4.5x624 -0,28 ESF	
FS against overturing =	
FS = 1190 " = 1.36 = (uplift, ice active)	
136 - 1136 - Coputt, and	*
Distinction of the second	
1 (190-60) 1 300 E	が
Pointing resulted measured from to of day d = 2Mtre  (190-50) 10 = 317 = 16.34	Y
d in terms of b = 163(b) = 0.48(b)	

PROJECT NAME	DATE
SUBJECT	PROJECT NO
	DRAWN BY
Ib. Medify toe section of dam (shorten apron effect of thin apron moving toe back (	(b) evaluate
wt.da=	= (12) [48 KZ) +(2+18)
	+ free = (1.4+0.78 )(28') = 23.54
(i) reconnect elect "tos" resulting out = (28 x3 x.15 x 26) + (1x x + (5 x 19.5 x.15) (75.5')	+ dc H, 0 =
= 176.4 + 3549 + 373 +1 =	
: 118"x + 161"x + [(0.28x 28 x 28) + (1.12x2	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Position of resultant measured from the", d= \frac{1.30}{46 - 23.5	1k = 10'
d'in terme of b = 10 (b) = 0.36(b)	

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SLIDING We a normal pool level (i) wt. of dam = (34'x3'x.15) + (2xA.5x13x.15) + (5xA.5x.15) = 48" (ii) lateral water pressures:

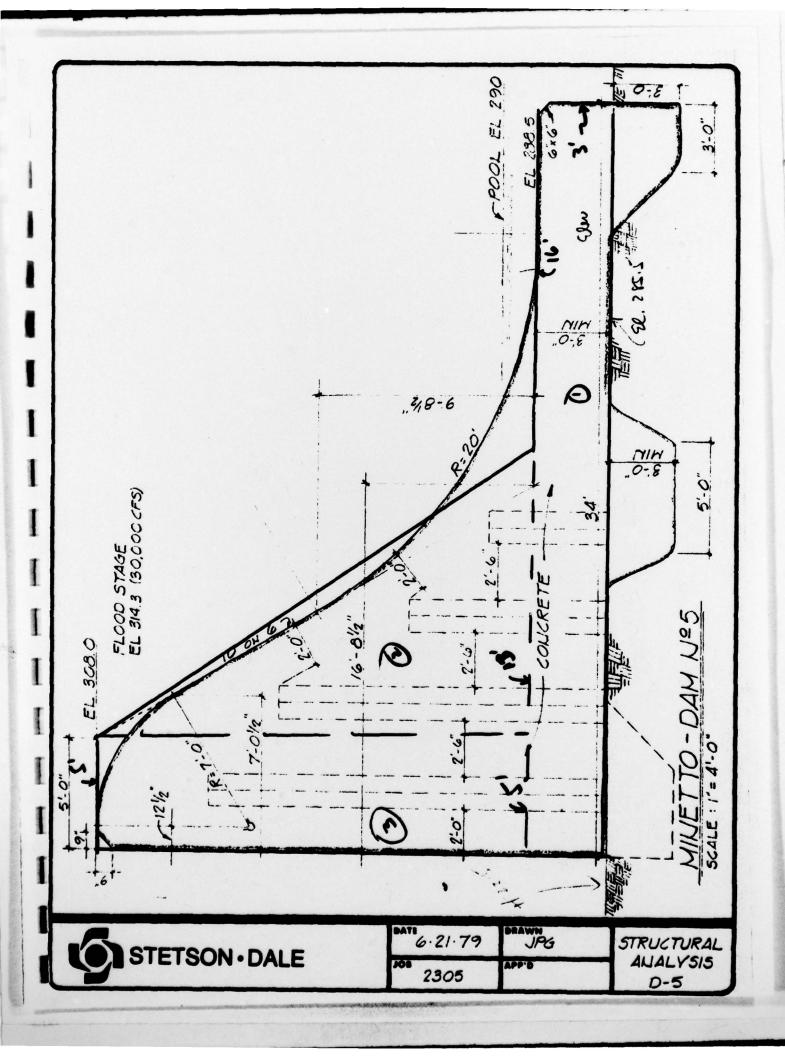
upstream = (1.4 ESF x 22.5) = 15.8° downstream = (0.20 x x 1/2) = 0.63 (iii) whift = (14+0.28)(1,4) = 28.64. against sliding (Friction school method using 50 pt bound between dam concerts and bedrock 14:06:) MN + bond + resist interal water press ds FC = upst unter pressure +ice (0.65)(48-28.6)+ (.05x144x34)+ 0.63 15.8 1 +7.5"

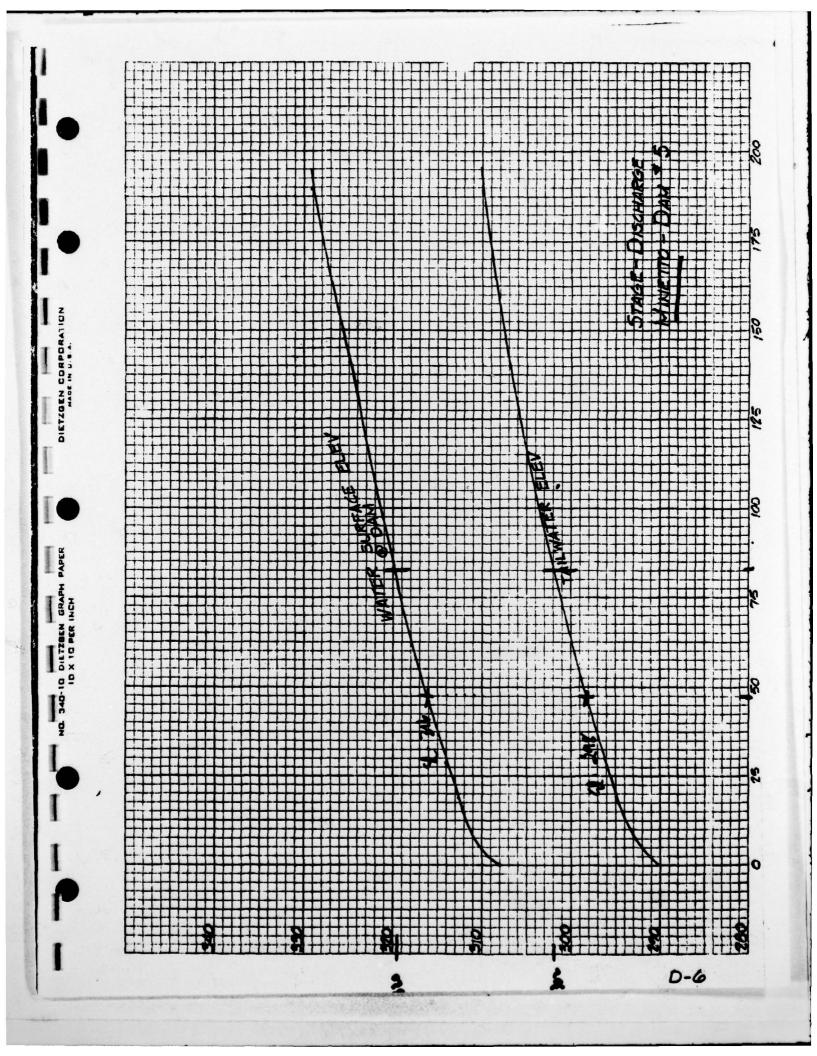
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PROJECT NAME	_ DATE
SUBJECT	PROJECT NO.
	_ DRAWN BY_
II. WL Q 12 PMF elevations	
(i) est. of don 48°	
(ii) Laterel water pressures:	
upstream = (0.50+1-1)(22.5) = 27k	
downtream = (0178×17.5) = 4,9 k = 5 k	
(iii) uplist = 28.6k	
FS agreet studies (fruition show without)	
MN + bond + resistance of is wellerpress	·C:
= uN + bond + resistance of is weller presse	
(0.65)(48-28.6) + (.05×144×34) +5 =	7 +
27	. 1

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PROJECT NAME	DATE
SUBJECT	PROJECT NO.
	DRAWN BY
III. WL @ PMF elevations.	
(i) wt. of dam = 48 x	
(11) lateral water prossures:  upstream = (0.75 + 7.15)(22.5) = 27.0	, ² , ^k
downstream = (1.03 × 16.5) = 8.5 %	
(m) uplift = 28.6 "	
FS against stiding (friction shear method)	
MN + bond + resis. lateral water press	
upstream let water press	
(0.65) (48-28.6) + (.05 x 144 x 34) + 8.5	766
32.63	32.63 = 811





APPENDIX E REFERENCES

#### APPENDIX

#### REFERENCES

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